Appropriate District Office DISTRICT I F.O. Box, 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesla, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Assec, NM 87410

Ene: "Minerals and Natura" esources Department

Well API No

P.O. Box 2088 Sarta Fe, New Mexico 8"504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Revised 1-1-89 See Instructions at Bottom of Page OIL CONSERVATION DIVISION

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3323						87401					
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Meridian Oil Transport	ers, in	ic.	P	<u> </u>							
Name of Authorized Transporter of Casia		_ 	_			eddress to wh		•			
Williams Field Services	Services Company NUPC				PO Box 58900 Salt Lak Is gas actually connected? When				Claire 1		
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V. COMPLETION DATA					,		<u></u>		Y <u> </u>	- 	
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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.