

District I
P.O. Box 1980, Hobbs, NM
District II
P.O. Drawer DD, Artesia, NM 88211
District III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE
DEPUTY OIL & GAS INSPECTOR

SEP 15 1995

PIT REMEDIATION AND CLOSURE REPORT

Operator: Phillips Petroleum Company Telephone: (505) 599-3460
Address: 5525 Hwy. 64, NBU 3004, Farmington, NM 84701
Facility Or: San Juan 29-6 Unit #40 (MV)
Well Name
Location: Unit or Qtr/Qtr Sec H SE NE Sec 23 T 29N R 6W County Rio Arriba
Pit Type: Separator X Dehydrator Other Condensate Tank
Land Type: BLM X, State , Fee , Other

Pit Location: Pit dimensions: length 25', width 25', depth 4
(Attach diagram) Reference: wellhead X, other
Footage from reference: 60
Direction from reference: 90 Degrees X East North X
of
 West South

Depth To Ground Water: 200'
(Vertical distance from
contaminants to seasonal
high water elevation of
ground water)
Less than 50 feet (20 points)
50 feet to 99 feet (10 points)
X Greater than 100 feet (0 Points) 0

Wellhead Protection Area:
(Less than 200 feet from a private
domestic water source, or; less than
1000 feet from all other water sources)
Yes (20 points)
X No (0 points) 0

Distance To Surface Water:
(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches)
Less than 200 feet (20 points)
200 feet to 1000 feet (10 points)
X Greater than 1000 feet (0 points) 0

RANKING SCORE (TOTAL POINTS): 0

RECEIVED
MAY - 9 1994
OIL CON. DIV.
DIST. 2

Date Remediation Started: N/A Dated Completed: _____

Remediation Method: Excavation _____ Approx. cubic yards _____
(Check all appropriate sections) Landfarmed _____ Insitu Bioremediation _____
Other _____

Remediation Location: Onsite _____ Offsite _____
(ie. landfarmed onsite, name and location of offsite facility)

General Description Of Remedial Action: N/A

Initial assessment of pit showed soils to be clean
at the surface and at three feet below pit bottom.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit: Sample location Deepest part of pit. Sampled with a backhoe.
Closure Sampling: _____
(if multiple samples, attach sample results and diagram of sample locations and depths) Sample depth 3 ft. below pit bottom
Sample date 11/17/93 Sample time -

Sample Results

Benzene(ppm) 0.1
Total BTEX(ppm) 2.3
Field headspace(ppm) 908
TPH 20

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 4-13-94

SIGNATURE

Ed Hasely

PRINTED NAME Ed Hasely
AND TITLE Environmental Engineer

PHILLIPS PETROLEUM PIT ASSESSMENT SUMMARY
REVISED DATE: NOVEMBER 22, 1993

1993

ENVIROTECH, INC.

REQ

PIT NO.	WELL NAME	U.S.T. R	PIT TYPE	RANK SCORE	CLOSURE STANDARD TPH (PPM)	DATE 1993	GROUNDWATER MONITORED Sub-Surf Depth	SOIL TYPE	PIT TYPE	SAMPLE NO.	Organic Vapor Matri (PPM)	Total Recoverable Petr. Hydro. (PPM)	EPA METHOD 8020 (PPB)					STATUS
													Benzene	Toluene	Ethyl Benzene	Xylene	TOTAL BTEX	
PA087	SAN JUAN 29-6, #73A	D202906	SEP	10	1000	11-11	NO	CL/SP	EARTHEN	T1-4 T1-6.5	38 5	12						CLOSE
PA088	SAN JUAN 29-6, #74A	1202906	SEP	10	1000	11-11	NO	CL/SP/SM	EARTHEN	T1-7 T1-12 T1-15 T2-13	600 926 1124 6	7200 4800 2500 10						REM
PA089	SAN JUAN 29-6, #41-24	A242906	SEP	0	5000	11-17	NO	CL	EARTHEN	T1-4.5 T1-7	41 2047	110	2510	28200	2200	50000	82910	REM
PA090	SAN JUAN 29-6, #80	H242906	SEP	0	5000	11-17	NO	CL/SP	EARTHEN	T1-4 T1-6.5	46 131	1200	0	0	0	202	202	CLOSE
PA091	SAN JUAN 29-6, #82	A252906	SEP	10	1000	11-17	NO	SC	EARTHEN	T1-5	36	940						CLOSE
PA092	SAN JUAN 29-6, #42-25	H252906	SEP	10	1000	11-17	NO	CL	EARTHEN	T1-5.5	721	580	4360	19700	102	7009	31191	CLOSE
PA093	SAN JUAN 29-6, #79	M242906	SEP	0	5000	11-17	NO	SM	EARTHEN	T1-4.5 T1-7	587 103	1200	0	418	22	550	990	TEST
PA094	SAN JUAN 29-6, #40-23	H232906	SEP	0	5000	11-17	NO	CL	EARTHEN	T1-4.5 T1-7	32 908	20	139	930	51	1133	2253	CLOSE
PA095	SAN JUAN 29-6, #75	H232906	SEP	0	5000	11-17	NO	CL	EARTHEN	T1-4.5 T1-7	0 0	0						CLOSE
PA096	SAN JUAN 29-6, #27	K232906	SEP	0	5000	11-18	NO	CL	EARTHEN	T1-4.5 T1-7	0 0	0						CLOSE
PA097	SAN JUAN 29-6, #83	M132906	SEP	0	5000	11-18	NO	CL	EARTHEN	T1-2 T2-2 T3-2	26 0 0	4800 86 20						CLOSE
PA098	SAN JUAN 29-6, #26-13	K132906	SEP	0	5000	11-18	NO	SC	EARTHEN	T1-4.5 T1-7	0 2.5	10						CLOSE
PA099	SAN JUAN 29-6, #103	G112906	SEP	10	1000	11-18	NO	SC/SM	EARTHEN	T1-1.5 T2-2	134 2.5	15100 0	316	0	700	11500	12510	REM
PA100	SAN JUAN 29-6, #84	G142906	SEP	10	1000	11-18	NO	CL	EARTHEN	T1-4.5 T1-7	58 758	690	106	2000	107	3030	5303	CLOSE
PA101	SAN JUAN 29-6, #104	N142906	SEP	10	1000	11-19	NO	CL	EARTHEN	T1-3.5 T1-6	0 0	0						CLOSE
PA102	SAN JUAN 29-6, #93	B162906	SEP	10	1000	11-19	NO	SM	EARTHEN	T1-5	20	660						CLOSE

ENVIROTECH Inc.

5796 US HWY 64. FARMINGTON, NM 87401
(505) 632-0615

FIT NC PA094

C.C.C. NO: 3204

FIELD REPORT: SITE ASSESSMENT

JCB No: 93153
PAGE No: 1 of 1

PROJECT PIT ASSESSMENT
CLIENT: PHILLIPS PETROLEUM
CONTRACTOR: ENVIROTECH, INC.
EQUIPMENT USED: CASE EXTEND-A-DIG

DATE STARTED: 11-17-93
DATE FINISHED: 11-17-93
ENVIRO. SPCLT: RED
OPERATOR: CIMARRON
ASSISTANT: K.S.

LOCATION: LEASE: SAN JUAN 29-6 WELL: # 40-23 QD: 1650' N. 890' E. (H)
SEC: 23 TWP: 29N RNG: 6W PM: NM CNTY: R.A. ST: NM PIT. SEA

LAND USE: RANGE - LEASE # SF 078284

SURFACE CONDITIONS: EARTHEN PIT - 25' x 25' - DRY - NO SURFACE STAIN

FIELD NOTES & REMARKS: PIT IS LOCATED APPROXIMATELY 60 FEET EAST OF WELLHEAD.
CLOSURE STD: 5000 PPM TH. TI: MOIST BROWN SILTY CLAY - HYDRO. ODOR.

RANKING SCORE: 0

[illegible]

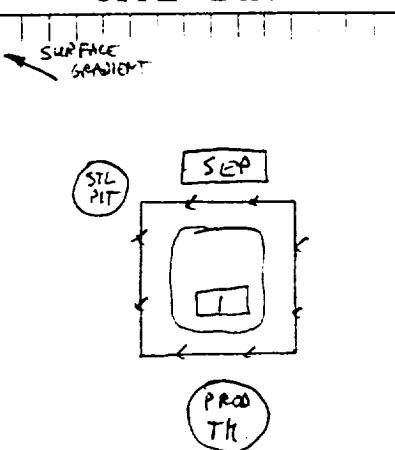
10 x 2 = 20 . GAC# 0335

SCALE

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0 10 20 FEET

SITE DIAGRAM



TEST HOLE LOGS:

	TH#:		
	SOIL TYPE:	SMPL TYPE:	OVM/TPH
1			
2			
3			
4	PIT BOTTOM		
5	CL G# 3.2		
6			
7	CL G# 908		
8	TD = 71		
9			
10			
12			
14			
16			
18			

SOIL TYPE: 1 = Clay, 2 = Silt, 3 = Sand, 4 = Gravel Plasticity: L = Low, H = High Grading: P = Poor, G = Good