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NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco Mesa Verde FORMATION Mesa Verde

COUNTY Rio Arriba DATE WELL TESTED August 24, 1955

Operator PACIFIC NORTHWEST PIPELINE CORP. Lease 29-6 Well No. 24-21

Unit  
1/4 Section NE Letter A Sec. 21 Twp. 29 N Rge. 6 W

Casing: 7" "O.D. Set At 5011 Tubing 2 "WT. Set At 5556

Pay Zone: From 5015 to 5589 Gas Gravity: Meas. Est. 0.650

Tested Through: Casing X Tubing

Test Nipple 3.068" I.D. Type of Gauge Used NO  
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1019 Tubing: 1012 S. I. Period 16 Days

Time Well Opened: 2:50 p.m. Time Well Gauged: 5:50 p.m.

Impact Pressure: 18" H<sub>2</sub>O / 136 psig WP on tubing

Volume (Table I) . . . . . 4157.1 (a)

Multiplier for Pipe or Casing (Table II) . . . . . 1.046 (b)

Multiplier for Flowing Temp. (Table III) . . . 52° . . . . . 1.0078 (c)

Multiplier for SP. Gravity (Table IV) . . . . . 1.000 (d)

Ave. Barometer Pressure at Wellhead (Table V) . . . . . Elev. 6368  
11.5

Multiplier for Barometric Pressure (Table VI) . . . . . .983 (e)

Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 4,308

Witnessed by: \_\_\_\_\_

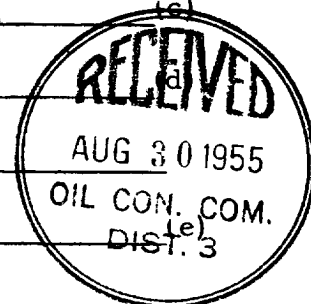
Company: \_\_\_\_\_

Title: \_\_\_\_\_

Tested by: G. R. Wagner

Company: PACIFIC NORTHWEST PIPELINE CORP.

Title: Wellhead Gas Tester



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