

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

January 28, 1960

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan (29-5) Unit, Well No. 45-22, in NE 1/4 NE 1/4,  
Sec. 22, T. 29N, R. 5W, NMPM, Blanco Mesa Verde Pool

County. Date Spudded. 10-8-59 Date Drilling Completed 11-18-59  
Elevation 6775' Total Depth 8275' PBD 7765'

Rio Arriba  
Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 5612' (Perf.) Name of Prod. Form. Mesa Verde  
PRODUCING INTERVAL

Perforations 5612-5634; 5646-5650; 5794-5802; 5922-5946; 5974-5978

Open Hole 5982-5990; 6000-6008; 6012-6014; 6032-6036; 6046-6050  
Casing Shoe Tubing

OIL WELL TEST None 7884 6093'

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size 2781 Method of Testing: 3

2 1/4" Calculated A.O.P.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Press. 42,100 gal. water & 30,000# sand; 29,820 gal. water & 20,000# sand  
Press. oil run to tanks

Oil Transporter 1117 1056

Gas Transporter El Paso Natural Gas Products Company

El Paso Natural Gas Company

Remarks:

JAN 28 1960

OIL CON. COM.  
DIST. 3

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 28 1960, 19.

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: Supervisor Dist. # 3  
Title

El Paso Natural Gas Company

By: Original Signed By: D.H. Oheim  
(Signature)

Title: Petroleum Engineer  
Send Communications regarding well to:

Name: E. S. Oberly

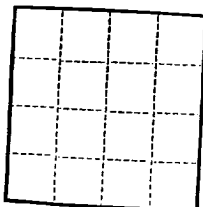
Address: Box 997, Farmington, New Mexico

U. S. FOREST SERVICE  
NATIONAL CONSERVATION COMMISSION  
AZTEC DISTRICT OFFICE

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(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4  
Approval expires 12-31-60.

Land Office Santa Fe  
Lease No. 00069  
Unit San Juan 29-5 Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<div style="text-align: center;"> <h1>RECEIVED</h1> <p>JAN 27 1960</p> <p>U. S. GEOLOGICAL SURVEY FARMINGTON, NEW MEXICO</p> </div>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 45-22(ND) is located 1050 ft. from N line and 290 ft. from E line of sec. 22  
10/4 S. 22 (1/4 Sec. and Sec. No.) 29N (Twp.) 29 (Range) N.M.P.M. (Meridian)  
Blanco M.V. & Wilcox Dk. (Field) Rio Arriba (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is 5705 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On 11-3-59 Total Depth 7888'.  
 Run 200 joints 7", J-55 & H-80, 2 3/4" & 2 1/2" casing (7574') set at 7574' with 1000 sacks regular cement, 1 1/2 Fine tuffing/sk, 1/4 Floccul/sk. & 75 sacks regular cement, 0.4% HR-4.

Held 1000/30 minutes.

Top of cement by temperature survey at 3205'.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Company

Address Box 991

Farmington, New Mexico

By ORIGINAL SIGNED J.J. TILLERSON

Title Petroleum Engineer

