

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED
SEP 23 1999

OIL CON. DIST. 3

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit A, 1090' FML & 990' FEL
Section 22, T29N, R5W

5. Lease Designation and Serial No.

SF-080069

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-5 Unit

8. Well Name and No.

SJ 29-5 Unit #45

9. API Well No.

30-039-07596

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add MV before adding PC
☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

When we pulled the 1-1/4" tubing and cleaned out the wellbore there was evidence that the lower zones were still capable of producing. therefore we will not be abandoning existing MV perfs as NOI dated 7/30/99 stated we would do.

See attached for details of the procedure we used to add Lewis Shale pay to the existing Mesaverde zone. Phillips plans on flow testing the Mesaverde zone before adding the Pictured Cliffs pay. Phillips will report the Pictured Cliffs pay add on a different sundry. The individual well commingling application will be filed and approved before the bridge plugs are drilled out and production actual commingled as per Order R-10771.

14. I hereby certify that the foregoing is true and correct

Signed Falsy Chester Title Regulatory Assistant

ACCEPTED FOR RECORD
Date SEP 20 1999

(This space for Federal or State office use)

Approved by _____ Title _____ Date SEP 21 1999

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOC

San Juan 29-5 Unit #45
SF-080069; API # 30-039-07596
Unit A, 1090' FNL & 990' FEL, Section 22, T29N, R5W
Rio Arriba County, New Mexico

Brief details of procedure used to add Lewis Shale to the existing Mesaverde formation.
Phillips plans on flowing the Lewis Shale interval before adding the Picture Cliffs pay.
Then production will be commingled once the PC pressures stabilize.

9/3/99 MIRU Key Energy #40. Kill well. ND WH & NU BOP. PT - OK. COOH w/1-1/4" tubing. GIH w/6-1/4" bit & scraper to 5940'. COOH. GIH w/7" CIBP & set @ 5500'. PT casing -500 psi -30 min. Good test. COOH. Ran GR/CCL/CBL from 5503' to surface. TOC @ 3995' with some cement across PC zone). RU Blue Jet & perforated Lewis Shale @ 1 spf (.36" holes) (Huerfanito Bentonite equivalent stratigraphic depth is 4458').

5140', 5135', 5130', 5125', 5120', 5110', 5107', 5105', 5102', 5100', 5040', 5037',
5035', 5032', 5030', 5027', 5025', 5022', 4910', 4905', 4902', 4900', 4897', 4895',
4850', 4830', 4825', 4775', 4755', 4750', 4747', 4745', 4662', Total 33 holes

RIH w/7" packer & set @ 4456'. RU to acidize Lewis Shale - pumped 1000 gal 15% HCl acid and 54 ball sealers. Released packer & knocked balls off perfs. COOH w/packer. RIH w/packer & set @ 4056'. Load annulus & PT casing to 500 psi. Held 30 minutes. RU to frac. Pumped 200,100 # 20/40 Brady sand in 60 Quality X-linked gel N2 foam at 45 bpm ATR; 3100 psi - ATP; Total 732 bbls of liquid & 860,000 scf N2. ISIP -800 psi. Flowed back on 1/4" and 1/2" chokes for approx. 41 hours.

Released packer & COOH. GIH w/6-1/4" bit & tagged fill @ 5410'. Cleaned out fill to CIBP @ 5550'. Drilled out CIBP. Circulated bottoms up. RIH w/2-3/8" tubing & set @ 6005' with "F" nipple set @ 5972'. ND BOPs & NU WH. PT. OK. Pumped off expendable check. RD & released rig 9/14/99. Turned well over to production department.