rm 3160-5 (August 1999)

1. Type of Well

3a. Address

5525 HWY. 64

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY N	OTICES AND	REPORTS ON	WELLS"
Do not use this:	form for propo	sals to drill or to	o re enter an
abandoned well.			

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

Contact:

Э.	Lease Senai No.	
	NMNM03188	/

6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. NMNM78415A
8. Well Name and No. SAN JUAN 29-5 UNIT 46
9. API Well No. 30-039-07599 /
10. Field and Pool, or Exploratory BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T29N R5W NWNE 800FNL 1510FEL

Oil Well Gas Well Other

Name of Operator

PHILLIPS PETROLEUM COMPANY

FARMINGTON, NM 87401

11. County or Parish, and State

RIO ARRIBA COUNTY, NM ~

12. CHECK APPROPRIATE BO	K(ES)	TO INDICATE NATURE OF NOTICI	E, REPORT, OR OTHER DATA
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PATSY CLUGSTON

Fx: 505-599-3442

E-Mail: plclugs@ppco.com

3b. Phone No. (include area code) Ph: 505.599.3454

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent Subsequent Report ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	□ Water Shut-Off □ Well Integrity ☑ Other	

Added L/S to existing MV interval

5/16/02 MIRU Key #29. ND WH & NU BOP. PT-OK. COOH tbg. Checked & replaced WH. RIH w/overshot & tagged fish top @ 1585'. COOH w/all fish. RIH & tagged fill @ 5869'. C/O to 5988'. Circ. hole(PBTD @ 5988'). COOH.

Acidized MV perfs @ 5492' - 5902' w/1500 gal 15% HCL. RIH w/CIBP & set @ 5400'. PT plug & casing to 550 psi - 30 minutes - good test. POOH. RU Blue Jet & ran GR/CCL & CBL - TOC in 5-1/2" 4050'.

Perf'd Lewis Shale @ 1 spf .34" holes - 4875', 4833', 4807', 4793', 4786', 4719', 4712', 4685', 4673', 4657', 4640', 4632', 4560', 4462', 4444', 4409', 4403', 4391', 4383', 4375', = 20 holes

14. I hereby certify that the foregoing	is true and correct. Electronic Submission #11863 verified For PHILLIPS PETROLEUM COL Committed to AFMSS for processing	IPANY,	sent to the Fa	rmington		
Name (Printed/Typed) PATSY	CLUGSTON	Title	AUTHORIZE	D REPRESENTAT	ΓΙVΕ	
100 100 100 100 100 100 100 100 100 100						
Signature (Electroni	c Submission)	Date	06/07/2002			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By 1		Titl	e	*************************************	Date	
certify that the applicant Holds legal or e which would entitle the applicant to con	hed. Approval of this notice does not warrant or equitable title to those rights in the subject lease duct operations thereon.	Off	ice	JUN 2 6	Or Samuel	
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or frauduler	3 U.S.C. Section 1212, make it a crime for any per	erson kno	wingly and willf	ill his make to any den	thent or agend	y of the United

^{13.} Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Additional data for EC transaction #11863 that would not fit on the form

32. Additional remarks, continued

Acidized perfs w/1000 gal 15% HCL. RU to frac. Pumped 62,874 gal of Spectra Frac G-3000 60 Quality N2 gas w/188,583# 20/40 proppant. Flowed back on 1/4" & 1/2" chokes. RD flowback equipment. RIH w/tubing and C/O fill to 5400'. D/O CIBP @ 5400'. C/O to 5991'. COOH. RIH w/2-3/8", 4.7# tubing and set @ 5891' w/"F" nipple set @ 5884'. ND BOP, NU WH. Pumped off excp. check. RD & released rig 6/5/02. Turned well over to production to put BOL.

ENTERED

JUN 2 6 2002

2002 - 2002

ACCEPTED FOR RECORL

JUN 2 6 2002

FARMINGTON, FILE O OFFICE