

6-OCC, 2-Phillips (Wolcast, Cullender)
1-Com. Pub. Lands, 1-Canfield, 1-LDH,
1-TCA, 1-TCowan, 1-F

Form C-105
Revised 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-289

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Unit Agreement Name San Juan 29-6
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name

2. Name of Operator Beta Development Co.	9. Well No. 94
3. Address of Operator 234 Petr. Club Plaza, Farmington, N. M.	10. Field and Pool, or Wildcat Basin Dakota

4. Location of Well UNIT LETTER M LOCATED 1060 FEET FROM THE South LINE AND 1190 FEET FROM THE West LINE OF SEC. 16 TWP. 29N RGE. 6W NMPM	12. County Rio Arriba
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15. Date Spudded 9-22-65	16. Date T.D. Reached 10-9-65	17. Date Compl. (Ready to Prod.) 10-28-65	18. Elevations (DF, RKB, RT, GR, etc.) 6463.8' GR	19. Elev. Casinghead
20. Total Depth 7800'	21. Plug Back T.D. CO 7790'	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-7800'	Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 7682-7772' Dakota	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Induction electric and density	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	302'	12-1/4"	175 sx	
4-1/2"	10.5 & 11.6#	7800'	7-7/8"	1st stage - 150 sx	
				3rd stage - 250 sx	

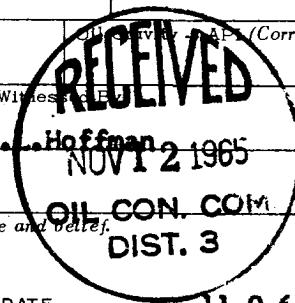
29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2" EUE @	7754'

31. Perforation Record (Interval, size and number) 7724-28, 7734-40, 7752-56 7768-72, 7682-94 w/4 JPF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 7724-7772 7682-94 AMOUNT AND KIND MATERIAL USED 750 gals 15% reg acid, 22,500# sd, 43,240 gals tot. wtr. 500 gals 15% reg acid, 6200# sd, 17,000 gals tot. wtr.
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33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) Shut-In	
Date of Test 11-8-65	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period	Oil - Bbl. 2,094	Gas - MCF 2,210 AOF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 166	Casing Pressure SI 2473	Calculated 24-Hour Rate SI 2493	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil - Gas Ratio (API (Corr.))	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Waiting on pipeline connection	Test Witness G. Hoffman
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35. List of Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED JOHN T. HAMPTON TITLE Manager DATE 11-9-65



[illegible]

Southeastern New Mexico

76	T.	Anhy	Canyon	T.	Ojo Alamo
75	T.	Salt	Strawn	T.	Kirtland-Fruitland
74	T.	Salt	Atoka	T.	Etched Cliffs
73	T.	Yates	Miss	T.	Cliff House
72	T.	7 Rivers	Devonian	T.	Menefee
71	T.	Queen	Silurian	T.	Point Lookout
70	T.	Grayburg	Montoya	T.	Mancos
69	T.	San Andres	Simpson	T.	Gallup
68	T.	Glorieta	McKee	T.	Base, Greenhorn
67	T.	Paddock	Ellenburger	T.	Dakota
66	T.	Blinebry	Gr. Wash	T.	Dakota "B"
65	T.	Tubb	Granite	T.	Todillo
64	T.	Drinkard	Delaware Sand	T.	Entrada
63	T.	Abo	Bone Springs	T.	Wingate
62	T.	Wolfcamp		T.	Chinle
61	T.	Penn.		T.	Permian
60	T.	Cisco (Bough C)		T.	Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]