

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-07603
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company		6. State Oil & Gas Lease No. E-289-30
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401		7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257
4. Well Location Unit Letter <u>M</u> : <u>1160'</u> feet from the <u>South</u> line and <u>1190'</u> feet from the <u>West</u> line Section <u>16</u> Township <u>29N</u> Range <u>6W</u> NMPM County <u>Rio Arriba</u>		8. Well No. SJ 29-6 Unit #94
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat Basin DK - 71599; Blanco MV - 72319

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: Dowhole Commingle <input checked="" type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Phillips wished to downhole commingle the Basin Dakota and Blanco Mesaverde zones on the subject wll per Order R-11187. This is a well that the Dakota interval was completed in 10/65 and we are now completing the Mesaverde interval. Once the well is commingled, we will be utilizing the subtraction method for 12 months and after the twelve months will convert to the ratio method. The Dakota Production Forecast for the next 12 months is as follows:

July 2000	1.392	August 2000	1.386
September 2000	1.336	October 2000	1.375
November 2000	1.325	December 2000	1.363
January 2001	1.358	February 2001	1.221
March 2001	1.347	April 2001	1.298
May 2001	1.336	June 2001	1.287

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Clerk DATE 6/29/00

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

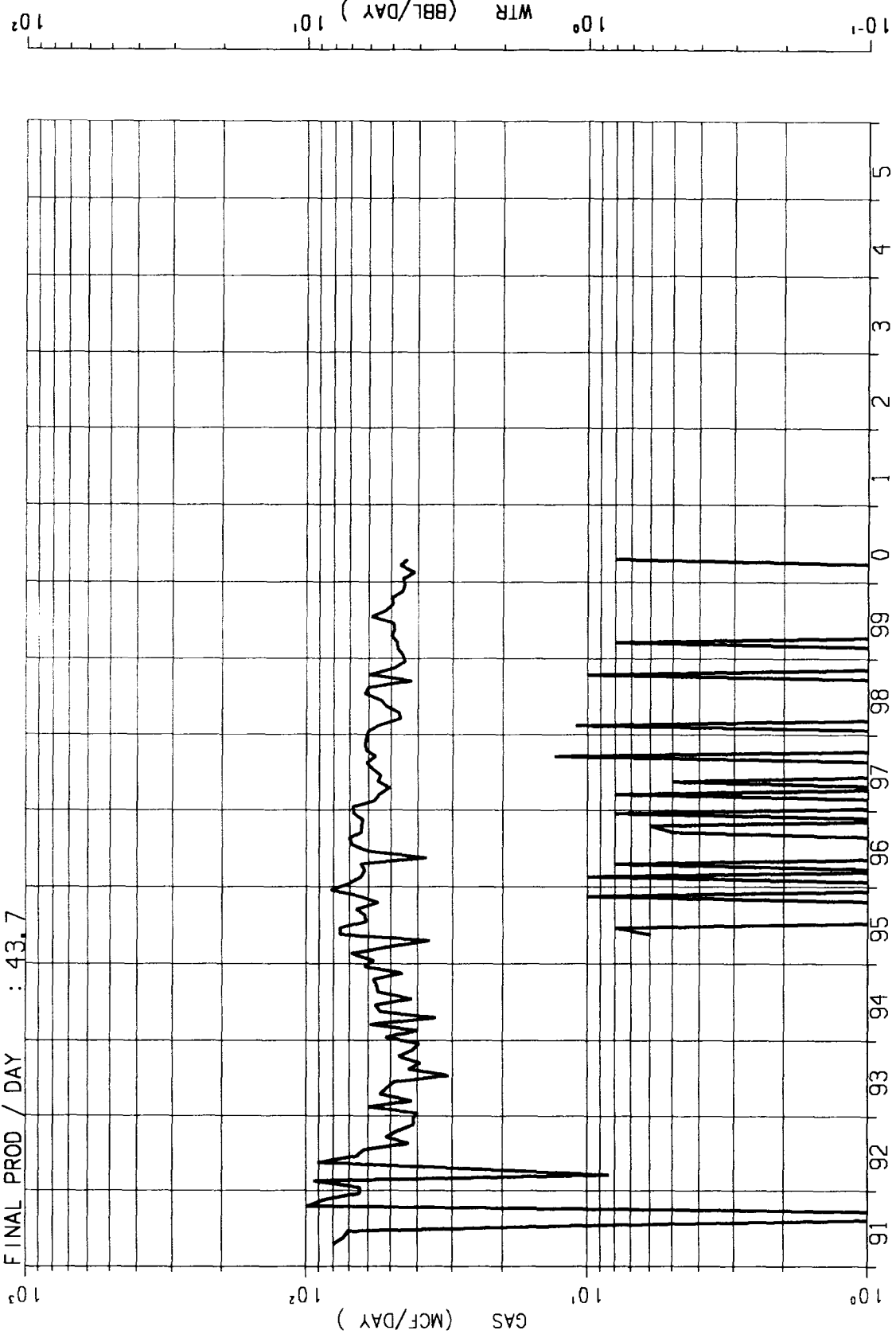
APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE 7-7-00  
Conditions of approval, if any:

4/91-4/0

INITIAL PROD / DAY : 79.9  
 REMAINING LIFE : 9.08  
 0.00  
 CUM PRODUCTION : 178787.  
 FINAL PROD / DAY : 43.7

ASSOC.

Current Cums  
 178787. MCF GAS  
 373. BBL WTR



LEASE- 650322 : SAN JUAN 29-6 UNIT #94 & #94M DK  
 RESVR- 076 : BASIN DAKOTA  
 WELL - 000094 CUM MCF =178996.

F058601  
 ZONE-650322076000094 F058601  
 API-30039076030000 THRU 2/00