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TRANSPORTER	OIL GAS		
PRORATION OFFICE			
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4-OCC
NEW MEXICO OIL CONSERVATION COMMISSION
1-H.L. Kendrick
2-Phillips (Corbett, Cuil-Index) Mexico
1-F REQUEST FOR (ODE) - (GAS) ALLOWAPLE

New Well Recespositation

This form shall be submitted by the operator before an initial allowable will be assigned to any con	melleted Oil or Gas well.
This form shall be submitted by the operator beloft an initial and District Office to which Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-104 is to be submitted in QUADRUPLICATE.	101 was sent. The allow-
Form C-104 is to be submitted in QUADRUFFIGATE to the same District provided this form	is filed during calendar
Form C-104 is to be submitted in QUADICITE to the submitted of completion or recompletion, provided this form able will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form	is the during the date
month of completion or recompletion. The completion date shall be that date in the case of an oil v	well when new oil is deliv-
ered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.	
ered into the stock tanks. Was must be reported on 15.025 paid at 55 2 2 200	20/2/44

r AOF	UED	rav pro	DIFSTIN	NG AN ALLOWABLE FOR A San Juan 29-6 Unit	(Place) WELL KNOWN AS:	(Date)
)) M	Compa	ny or Opera , Sec	1.3	, T29. N, R6. W,	NMPM., Bas	in Dakota Poo
Rio	Arrib		ation:	County. Date Spudded	, local pepen	
				Top Oil/Gas Pay 7985	Name of Prod. Form.	Dakota
D	C	В	A	PRODUCING INTERVAL -		
E	F	G	H	Perforations 8074-80, 80	Depth Casing Shoe	Depth Tubing 8073°
L	K	J	I	OIL WELL TEST - Natural Prod. Test:b		Choke
	37		P	Test After Acid or Fracture Tr	reatment (after recovery of vo	lume of oil equal to volume of
M X	N	0		load oil used):bbls.	oil,DDIS Water In	
890 Size	Casing	TAGE)	nting Recor	Method of Testing (pitot, back Test After Acid or Fracture T	k pressure, etc.): reatment:2,561	MCF/Day; Hours flowed 3
8 5/ 8		295*	175	Acid or Fracture Treatment (G: sand): 750 gals acid. 6	Testing: Choke	such as acid, water, oil, an
4 1/:	2"	8117'	530_	sand): /30 dals actu. D	U, COM BALLEY	
2" E		8073*		Gas Transporter El Paso	Natural Gas Co.	
lemark						OCT 1964
I h	ea	certify th	at the inf 1964	formation given above is true as	1late to the best of my	or Operator
D	Orig	inal Sigr	ned By	N COMMISSION	W	
Title	DET			EER DIST NO. 3	Name Beta Develo	pment Lo.