HO. UF COPIES RECEIVE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104						
DISTRIBUTION							
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65				
FILE	1	AND					
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	IL GAS				
LAND OFFICE	4						
TRANSPORTER GAS /							
OPERATOR /	4						
PRORATION OFFICE Operator							
Northwest Pipelin	e Corporation						
	, Farmington, New Mexic	eo 87401					
Reason(s) for filing (Check proper box		Other (Please explain)					
New Weil	Change in Transporter of:	K23 .					
Recompletion V	Oil Dry G	हिन्ते ।					
Change in Ownership X	Castnghead Gas Conde	ensate X					
If change of ownership give name $\underline{\underline{\underline{F}}}$ and address of previous owner $\underline{\underline{\underline{F}}}$	l Paso Natural Gas Compa	ny, PO Box 990, Farmin	ngton, New Mexico 87401				
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including I	Formation Kind of	.ease Lease No.				
San Juan 29-6 Unit	83 Basin Dal		Meral or Fee SF 078273				
Location	05 Dati Da		3, 2,32,3				
	Feet From The South Li	ne and 890 Feet F	rom The West				
Line of Section 13 Tox	wnship 29N Range	67 , NMPM, Rio	Arriba County				
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS					
Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which a	pproved copy of this form is to be sent)				
Northwest Pipelin	e Corporation	501 Airport Drive, I	Farmington, New Mexico 8740				
Name of Authorized Transporter of Car Northwest Pipelin			pproved copy of this form is to be sent) Farmington, New Mexico 8740				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. M 13 29N 6W	Is gas actually connected?	When				
If this production is commingled wi		give commingling order number:					
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Res'v. Diff. Res'v				
Designate Type of Completion	on - (X)						
Date Spudded	Date Compl. Heady to Prod.	Total Depth	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Nume of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations			Depth Casing Shoe				
	THRING CACING AL	ID CEMENTING RECORD					
101 5 6175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
HOLE SIZE	CASING & TOBING SIZE						
	OD AT VOULABLE OF		loil and must be equal to or exceed top allow				
TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be able for this c	lepth or be for full 24 hours					
Date First New Oil Run To Tanks	Date of Test	Producing Milled (Flow Van.	or lift, etc.)				
Length of Test	Tubing Prossure	Casing Pressure JAN 221974	Choke Size				
Actual Prod. During Test	Oil-Bbls.	Water-Bble. OIL CON. COM.	Gas-MCF				
		DIST. 3					
CAS WELL							
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				

VI. CERTIFICATE OF COMPLIANCE

Testing Mothod (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given

Tubing Pressure (Shut-in)

above	is	true	end	complete	to	the	best	01	my	Knowledge and belie
				. • •						Ţ₽ĘΥ
			. 		(S	igna	(we)			
						(Tit	le)			

(Date)

OIL CONSERVATION COMMISSION

Choke Size

FE APPROVED_ Original Signed by A. R. Kendrick

TITLE PETROLEUM ENGINEER DIST. NO. 3

Cosing Pressure (Shut-in)

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviction tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fitt out only Sections I. II. III, and VI for changes of owner, well name or number, or trensporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple completed wells.