

Mesa Unit 29-6		2-14		2		Phillips Petroleum Co.		San Juan	
LEASE		WELL NO.		TEST NO.		COMPANY		DISTRICT	
LOCATION		<div>Halliburton</div> <div>OIL WELL CEMENTING COMPANY</div>						Date 2-10-53	
FIELD Wildcat								Ticket No. 19896	
COUNTY Rio Arriba								HOWCO DISTRICT Farmington	
STATE New Mexico		HOLE & TOOL DATA						Kind of Job Open Hole	
CONTRACTOR Moran Drlg. Co.								Price \$235.00	
		Total Depth 3798'		Casing Perforations		Top Bottom		Second Packer Assembly \$ 75.00	
		Top Packer Depth 3614'		Bottom Packer Depth 3698'				Safety Joint \$ 15.00	
MUD DATA		Casing or Hole Size 8-3/4"		Liner or Rathole Size -				Extra Folder Charge -	
Kind Aquagel		Formation Tested Picture Cliff						SOWEN	
Weight 10.2 lbs.-gal.		Size Drill Pipe 4 1/2" F.H.		Size Drill Collars 6" x 60' 4 1/2" Ex. Hole				Jars \$100.00	
Viscosity 78 Sec.		Size Bottom Choke 1"		Size Surface Choke 1"					
Filter Loss - c. c. Filter Cake 2/32 in.		Size Tool Valve 1"		Size Pilot Valve -					
BT. P.R.D. No. 349 Blanked Off No		Size Hook Wall Packer -		Size Rings -		No. Rings -			
12 Hr. Clock No. 1136		Size D. E. Wall Packer 8" D.E.W.P.		No. Packers 2				Total \$425.00	
Est. Gauge Depth Temp. 100 °F		PRD Device No. 3086		Blanked Off Yes				Witnessed By Dugan	
Pressure Readings Field Office Corrected		Size & Length Anchor 24' DC Between packers						Tester J. Benham	
Initial Hydro Mud Pressure 1942 p.s.i.		REMARKS: Testing for oil & gas. Tool opened with good blow and continued throughout							
Initial Flow Pres. 40 p.s.i.		test. Recovered 40' slightly gas cut arlg. fluid. Testing between							
Tool Open 1 Hr. 30 Min.		packers.							
Final Flow Pres. 50 p.s.i.									
Time Closed In 30 Min.									
Closed In Pres. 253 p.s.i.									
Final Hydro Mud Pressure 1942 p.s.i.		Amount of Cushion None		All depths measured from Rotary Table				No. Folders Reproduced 5	

