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12-3-74

(Date)

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SANTA FE /			_		ONSERVATION CO FOR ALLOWABL		Form C-104 Supersedes Old C-104 and C-110	
FILE /					AND		Effective 1-1-65	
LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							GAS	
TRANSPORTER OIL	7							
GAS OPERATOR	/							
PROPATION OFFICE	1							
Northwest Pipeline	Co	rporat	ion .					
P.O. Box 90: Farm	ning	gton, N	New Mexico 874	101				
Reason(s) for filing (Check pr					Other (Pl	ease explain)		
New Well Recompletion X	Change in Transporter of: Dry Gas Dry Gas							
Change in Ownership Casinghead Gas Condensate								
If change of ownership give and address of previous own		ie						
DESCRIPTION OF WELL	_ AN	VD LEA						
San Tuan 29-6 Unit			Well No. Pool Name, 2 Blanco M	•		Kind of Leas State, Federa	2000	
Location		 990	Feet From The SOU			Feat From		
Unit Letter IVI Line of Section 14		Township				JPM, Rio Arr		
DESIGNATION OF TRAN					- N	JPM, ICO /ILI	IDB County	
Name of Authorized Transport	er of	Oi:	or Condensate		Address (Give addr	• •	oved copy of this form is to be sent)	
Northwest Pipeline Corporation P.O. Box 90: Farmington, New Mexico 87401 Name of Authorized Transporter of Casinghead Gus or Dry Gas X Address Give address to which approved copy of this form is to be set								
							n, New Mexico 87401	
If well produces oil or liquids, $\frac{1}{M}$ Unit Sec. Twp. Pige. Is gus actually connected? When give location of tanks. $\frac{1}{M}$ $\frac{14}{14}$ $\frac{29N}{6W}$								
If this production is commin	gled	with the						
Designate Type of Co	mpl	etion -		Gas Well	New Well Workor	1	Plug Back Same Resty. Diff. Resty.	
Date Spudded		- 1	c Compl. Ready to Prod	•	Total Depth 6105		P.B.T.D. 6085	
Elevations (DF, RKB, RT, GR	Nan	6-26-74 Name of Froducing Formation		Top Cil/Gas Pay		Tubing Depth		
6704 GR			Mesa Verd	e	5436		5921 Depth Casing Shoe	
5436-6056				-				
					CEMENTING REC		ALGUA OFILEIUS	
HOLE SIZE			CASING & TUBING SIZE 10-3/4		DEPTH SET 174		SACKS CEMENT	
8-3/4			7.		5395		705	
6-1/8			4-1/2 2-3/8		6105 5921		125	
TEST DATA AND REQU	EST	FOR		t must be a	<u> </u>	volume of load oil	and must be equal to or exceed top allow-	
OIL WELL			able		pth or be for full 24 h	ours)		
Date First New Oil Hun To T	First New Oil Run To Tanks Date of Test				Producing Method (riow, pemp, gas c		
Length of Test		Tub	Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test		011	Oil-Bhis.		Water - Bhis.		Gda-MCF	
							1 (0) (3)	
GAS WELL Actual Prod. Test-MCF/D		11	gth of Test	·	Bbls. Condensate/i	MCF	Gravity of Condensate	
	5		3 hrs					
CV-2466CAOF-616 Testing Method (pitot, back p		1	ing Pressure (Shut-in			Choke Size		
1 point back pressure			774		774 L		750	
CERTIFICATE OF COM	ri.l	ANUE				L CONSERV	DEC 4	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					BOriginal Signed by Emery C. Arnold			
					swriginal S	Signed by m	SUPERVISOR DIST. #3	
					TITLE		DALTWAIDON DIDI. 40	
					This form is to be filed in compliance with RULE 1104.			
B.E. Fielder					If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
Production Engineer					tests taken on	the well in acco	ordance with RULE 111. ust be filled out completely for allow-	
· Vicuusi	(Title) (All section able on new an	s of this form mi direcompleted w	cells.			

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transported or other such change of condition.