

1-W.R. Johnston
1-R.M. Richey
1-File

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
(Revised 7/1/52)

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well ☒
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

3-28-56

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pacific Northwest Pipeline Corp. San Juan 29-5, Well No. 1-17, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)

M, Sec. 17, T. 29N, R. 5W, NMPM, Elanco Mesa Verde Pool

Unit Letter

Rio Arriba

County. Date Spudded 10-31-52, Date Completed 1-7-53

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

990 S

990 W

Casing and Cementing Record

Size Feet Sax

10 3/4	174	160
7	5377	300
2 3/8	5576	

Elevation 6859 Total Depth 6237, P.B.

Top oil/gas pay 5430 Name of Prod. Form Mesa Verde

Casing Perforations: or

Depth to Casing shoe of Prod. String 5377

Natural Prod. Test BOPD

based on Hrs. 3 Mins.

Test after acid or shot BOPD

Based on Hrs. Mins.

Gas Well Potential 1,630 mcf/d

Size choke in inches.

Date first oil run to tanks or gas to Transmission system: w/o pipeline

Transporter taking Oil or Gas: Pacific Northwest Pipeline Corp.

Remarks: Casing collapsed and fish in hole at 1200' Shot with 2463 qts. 5430-6237

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 4-4, 1956 Pacific Northwest Pipeline Corp.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original signed by G. H. Peppin
(Signature)

By: A. R. Kendrick

Title District Proration Engineer

Title PETROLEUM ENGINEER DIST. NO. 3

Send Communications regarding well to:
Pacific Northwest Pipeline Corp.

Name.

Address 413 1/2 West Main Farmington, New Mexico

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received	4	
DISTRIBUTION		
	COPIES	REMARKS
Operator	1	
Santa Fe	1	
Production Office	1	
State Land Office		
U. S. G. S.		
Transporter		
File	1	✓

5-N.M. O.C.C. Aztec

1-W.R. Johnston

1-R.N. Richey NEW MEXICO OIL CONSERVATION COMMISSION

1-File

SANTA FE, NEW MEXICO

Form C-110

Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Pacific Northwest Pipeline Corp. Lease San Juan 29-5

Well No. 1-17 Unit Letter M S 17 T 29 R 5 W Pool Blanco Mesa Verde

County Mc Arriba Kind of Lease (State, Fed. or Patented) _____

If well produces oil or condensate, give location of tanks: Unit M S 17 T 29 R 5

Authorized Transporter of Oil or Condensate Continental Oil Co.

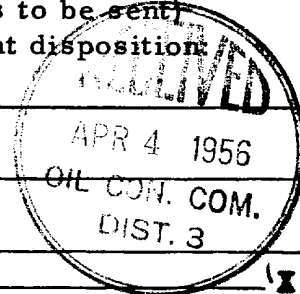
Address Box 548 Farmington, New Mexico
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Pacific Northwest Pipeline Corp.

Address 413 1/2 West Main Farmington, New Mexico
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition

Waiting on pipeline.



Reasons for Filing: (Please check proper box) New Well ☒ (X)

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other ()

Remarks: _____
(Give explanation below)

Drilled by Phillips Petroleum Co. Pacific Northwest Pipeline Corp. assumed
operation 5-5-55

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 18 day of March 19 56

By Original signed by G. H. Peppin

Approved 4-4 19 56

Title District Production Engineer

OIL CONSERVATION COMMISSION

Company Pacific Northwest Pipeline Corp.

By A. R. Kendrick

Address 413 1/2 West Main Street

Title PETROLEUM ENGINEER DIST. NO. 3

Farmington, New Mexico

OIL CONSERVATION COMMISSION		
AETEC DISTRICT OFFICE		
No. Copies Rep. to	5	
EXT. DU		
NAME	/	
DATE	/	
ADDRESS		
CITY		
STATE		
ZIP		
TELEPHONE	2	
FILE	/	✓

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator El Paso Natural Gas Company Lease San Juan 29-5 Unit

Well No. 1-17 Unit Letter M S 17 T 29N R 5 W Pool Blanco-Mesa Verde

County Rio Arriba Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit S T R

Authorized Transporter of Oil or Condensate El Paso Natural Gas Products Company

Address _____
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas El Paso Natural Gas Company

Address Box 997, Farmington, New Mexico Date Connected _____
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other ()

Remarks: _____ (Give explanation below)

Change in operator from Pacific Northwest



The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 17 day of May 19 60

Original Signed R. G. MILLER

By _____

Approved MAY 19 1960 19 _____

Title Petroleum Engineer

OIL CONSERVATION COMMISSION

Original Signed By

Company El Paso Natural Gas Company

By A. R. KENDRICK

Address Box 997

Title PETROLEUM ENGINEER DIST. NO. 3

Farmington, New Mexico

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		6
DISTRIBUTION		
SURNAME		
FILE	1	✓
U.S.S.		
LAND OFFICE		
TRANS-PORTER	OIL 6-5	1
OPERATION OFFICE		
LOCATION		2

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Federal Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

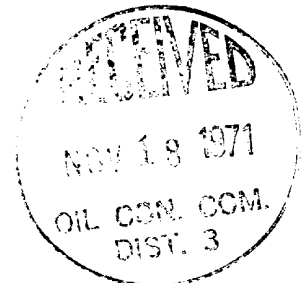
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER -	7. Unit Agreement Name San Juan 29-5 Unit
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name San Juan 29-5 Unit
3. Address of Operator PO Box 990, Farmington, NM 87401	9. Well No. 1
4. Location of Well UNIT LETTER M 990 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 29N RANGE 5W NMPM.	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6566' DF	12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Status & Intentions <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well has never produced commercially and is shut-in. The well will be investigated for a casing leak, and if it has one, abandonment will be recommended. If the well does not have a casing leak, it is intended to maintain the well in the shut-in status for possible future workover and/or production in the event it becomes economically feasible.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Petroleum Engineer DATE November 17, 1971

Original Signed by Emery C. Arnold SUPERVISOR DIST. #3 DATE NOV 18 1971

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078281

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-5 Unit

8. FARM OR LEASE NAME

San Juan 29-5 Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA

Sec. 17 T-29-N, R-5-W
NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface990' FSL x 990' FWL
of sec. 17

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6556'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

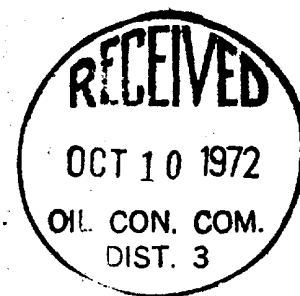
During an attempt to repair a casing failure, 300 sks. of cement were squeezed below a retainer at 1235'. While drilling out the retainer and cement at 1266', the drill pipe became stuck in collapsed casing and a fish was left in the hole (top at approximately 1200'). It is planned to plug the subject well in the following manner:

Shoot off and recover 7" casing.

Spot a 100 sks. cement plug on the casing stub.

Spot a 50 sks. cement plug at the base of the surface pipe.

Spot a 15 sks. cement plug at the surface, install a dry hole marker, and clean up location.



RECEIVED

OCT 10 1972

U.S. GEOLOGICAL SURVEY
DURANGO, COLO.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE October 5, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078281

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME San Juan 29-5 Unit
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME San Juan 29-5 Unit
3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990'S, 990'W	10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T-29-N, R-5-W NMPM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6566'DF	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/>	Status & Intentions <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well has never produced commercially and is shut-in. The well will be investigated for a casing leak, and if it has one, abandonment will be recommended. If the well does not have a casing leak, it is intended to maintain the well in the shut-in status for possible future workover and/or production in the event it becomes economically feasible.



18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Petroleum Engineer DATE November 17, 1971

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SF 078281

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME San Juan 29-5 Unit	
2. NAME OF OPERATOR El Paso Natural Gas Company		8. FARM OR LEASE NAME San Juan 29-5 Unit	
3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401		9. WELL NO. 1 (P&A)	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990'S, 990'W		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T-29-N, R-5-W NMPM	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6566'DF		12. COUNTY OR PARISH Rio Arriba	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

During the original clean out operation, the subject well was found to have a casing leak at 1278'. The leak was squeezed below a cement retainer with 300 sks. of cement, which theoretically fills 1450'. While cleaning out cement after the squeeze, the casing collapsed and several fish were left in the hole, the top of which is at 1266'. The well was temporarily abandoned in the above condition and has never produced gas.

It has now been plugged and abandoned in the following manner:

Attempted to cut-off and recover production casing, could not pull enough stretch to unseat slips.

Perforated 2 squeeze holes 40' below the bottom of the surface pipe, could not pump into holes with 1000 psi.

Cut surface pipe and production casing off below the wellhead.

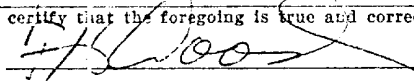
Ran 1" tubing down the surface pipe, production casing annulus tagged top of cement from previous squeeze at 22'. Circulated annulus with cement to surface.

Ran tubing inside production casing to 200' and spotted a 40 sk. plug. Circulated cement to surface. Installed dry-hole marker.

Note: Location has not been cleaned up, an additional report will be filed upon completion of this work

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE Petroleum Engineer

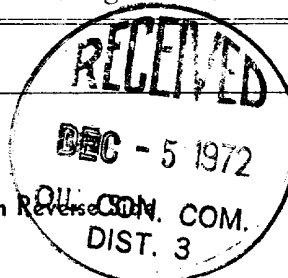
DATE November 29, 1972

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE



DEC 4 1972

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.*See Instructions on Reverse Side
OIL CON. COM.
DIST. 3

CURRENT RECORDS:

CHANGE TO:

Blanco Mesaverde Pool Continued

San Juan 28-4 #8-36	N-36-28-4	San Juan 28-4 Unit #8
San Juan 28-4 Unit #9-32	N-32-28-4	San Juan 28-4 Unit #9
San Juan 28-4 Unit #11-31	G-31-28-4	San Juan 28-4 Unit #11
San Juan 28-4 Unit #12-33	K-33-28-4	San Juan 28-4 Unit #12
San Juan 28-4 Unit #13-20	N-20-28-4	San Juan 28-4 Unit #13
San Juan 28-4 Unit #14-29	H-29-28-4	San Juan 28-4 Unit #14
San Juan 28-4 Unit #15-29	M-29-28-4	San Juan 28-4 Unit #15
San Juan 28-4 Unit #16-30	H-30-28-4	San Juan 28-4 Unit #16
San Juan 28-4 Unit #17-20	A-20-28-4	San Juan 28-4 Unit #17
San Juan 28-4 Unit #18-31	M-31-28-4	San Juan 28-4 Unit #18
San Juan 28-4 Unit #20-30	M-30-28-4	San Juan 28-4 Unit #20
San Juan 28-4 #21-7	N-7-28-4	San Juan 28-4 Unit #21
San Juan 28-4 Unit #26-18	L-18-28-4	San Juan 28-4 Unit #26
San Juan 28-4 #28	H-19-28-4	San Juan 28-4 Unit #28
San Juan 28-5 #4	G-19-28-5	San Juan 28-5 Unit #4
San Juan 28-5 #21	L-35-28-5	San Juan 28-5 Unit #21
San Juan 28-5 Unit #47-36	B-36-28-5	San Juan 28-5 Unit #47
San Juan 28-6 Unit #1-17	G-17-28-6	San Juan 28-6 Unit #1
San Juan 28-6 #14	K-17-28-6	San Juan 28-6 Unit #14
San Juan 28-6 Unit #93-36	M-36-28-6	San Juan 28-6 Unit #93
San Juan 28-4 #1-30	K-30-29-4	San Juan 29-4 Unit #1
San Juan 28-4 Unit #7-8	D-8-29-4	San Juan 29-4 Unit #7
San Juan 28-4 Unit #12-18	B-18-29-4	San Juan 29-4 Unit #12
San Juan 28-4 #14-31	A-31-29-4	San Juan 29-4 Unit #14
San Juan 28-4 Unit #18-33	H-33-29-4	San Juan 29-4 Unit #18
San Juan 28-5 Unit #1-17	M-17-29-5	San Juan 29-5 Unit #1
San Juan 28-5 Unit #4-6	L-6-29-5	San Juan 29-5 Unit #4
San Juan 28-5 Unit #5-33X	A-33-29-5	San Juan 29-5 Unit #5-X
San Juan 28-5 Unit #6-27	K-27-29-5	San Juan 29-5 Unit #6
San Juan 28-5 Unit #7-7	A-7-29-5	San Juan 29-5 Unit #7
San Juan 28-5 Unit #8-35	K-35-29-5	San Juan 29-5 Unit #8
San Juan 28-5 Unit #9-26	L-26-29-5	San Juan 29-5 Unit #9
San Juan 28-5 Unit #10-16	L-16-29-5	San Juan 29-5 Unit #10
San Juan 28-5 Unit #11-19	K-19-29-5	San Juan 29-5 Unit #11
San Juan 28-5 Unit #12-30	M-30-29-5	San Juan 29-5 Unit #12
San Juan 28-5 Unit #13-30	H-30-29-5	San Juan 29-5 Unit #13
San Juan 28-5 Unit #14-27	G-27-29-5	San Juan 29-5 Unit #14
San Juan 28-5 Unit #15-20	B-20-29-5	San Juan 29-5 Unit #15
San Juan 28-5 #16-21	M-21-29-5	San Juan 29-5 Unit #16
San Juan 28-5 Unit #18-5	K-5-29-5	San Juan 29-5 Unit #18
San Juan 28-5 Unit #19-6	B-6-29-5	San Juan 29-5 Unit #19
San Juan 28-5 Unit #20-7	M-7-29-5	San Juan 29-5 Unit #20
San Juan 28-5 Unit #22-8	L-8-29-5	San Juan 29-5 Unit #22
San Juan 28-5 Unit #24-17	B-17-29-5	San Juan 29-5 Unit #24
San Juan 28-5 Unit #25-18	G-18-29-5	San Juan 29-5 Unit #25
San Juan 28-5 Unit #26-18	K-18-29-5	San Juan 29-5 Unit #26
San Juan 28-5 Unit #27-19	B-19-29-5	San Juan 29-5 Unit #27
San Juan 28-5 Unit #28-20	M-20-29-5	San Juan 29-5 Unit #28
San Juan 28-5 Unit #30-28	L-28-29-5	San Juan 29-5 Unit #30
San Juan 28-5 Unit #31-29	H-29-29-5	San Juan 29-5 Unit #31
San Juan 28-5 Unit #34-34	G-34-29-5	San Juan 29-5 Unit #34
San Juan 28-5 Unit #35-34	L-34-29-5	San Juan 29-5 Unit #35
San Juan 28-5 Unit #36-33	L-33-29-5	San Juan 29-5 Unit #36
San Juan 28-5 Unit #37-31	L-31-29-5	San Juan 29-5 Unit #37
San Juan 28-5 Unit #38-32	M-32-29-5	San Juan 29-5 Unit #38
San Juan 28-5 Unit #39-23	M-23-29-5	San Juan 29-5 Unit #39
San Juan 28-5 Unit #40-28	G-28-29-5	San Juan 29-5 Unit #40
San Juan 28-5 Unit #41-31	A-31-29-5	San Juan 29-5 Unit #41
San Juan 28-5 #42	H-32-29-5	San Juan 29-5 Unit #42
San Juan 28-5 Unit #43-22	M-22-29-5	San Juan 29-5 Unit #43
San Juan 28-5 Unit #45-22	A-22-29-5	San Juan 29-5 Unit #45
San Juan 28-5 Unit #46-21	B-21-29-5	San Juan 29-5 Unit #46
San Juan 28-5 Unit #47-4	L-4-29-5	San Juan 29-5 Unit #47

cc: El Paso Natural Gas Co. (3)
 Southern Union Gas Co.
 Southern Union Gathering Co.
 Oil Conservation Commission, Santa Fe
 U.S. Geological Survey

APPROVED E.S. Oberly
 El Paso Natural Gas Co.
 Effective 11-1-65

[illegible]

the 1990s, the number of people in the world who are under 15 years of age is expected to increase from 1.1 billion to 1.5 billion. The number of people aged 65 and over is expected to increase from 200 million to 400 million. The number of people aged 15 and over is expected to increase from 3.5 billion to 4.5 billion. The number of people aged 15 and over is expected to increase from 3.5 billion to 4.5 billion. The number of people aged 15 and over is expected to increase from 3.5 billion to 4.5 billion.

[illegible][illegible]

the 1990s, the number of people in the world who are undernourished has declined from 760 million to 600 million. The number of people who are malnourished has declined from 1.1 billion to 800 million. The number of people who are obese has increased from 100 million to 300 million. The number of people who are overweight has increased from 100 million to 300 million. The number of people who are obese and overweight has increased from 100 million to 300 million. The number of people who are obese and overweight has increased from 100 million to 300 million.

[illegible][illegible][illegible][illegible][illegible]

1. 1990年12月，在“中国—东盟”领导人非正式会议上，中国领导人正式提出“中国—东盟面向21世纪睦邻友好合作计划”。

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078281

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME San Juan 29-5 Unit
2. NAME OF OPERATOR El Paso Natural Gas Company		8. FARM OR LEASE NAME San Juan 29-5 Unit
3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401		9. WELL NO. 1 (P&A)
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990'S, 990'W		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde
14. PERMIT NO.		11. SEC., T. R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T-29-N, R-5-W NMPM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6566'		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Location has been cleaned and leveled.

RECEIVED
JUN 1 1973

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Drilling Clerk DATE May 30, 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

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