NO. OF COPIES RECEIVED			5
DISTRIBUTION			
SANTA FE		1	
FILE		7	
U.S.G.S.			
LAND OFFICE			Ţ
TRANSPORTER	OIL	7	
	GAS	1	
OPERATOR			
PRORATION OFFICE		ĺ	

II.

III.

DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104			
SANTA FE /	REQUEST	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11		
FILE /		AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	L GAS	
LAND OFFICE				
TRANSPORTER OIL / GAS /				
OPERATOR				
PRORATION OFFICE				
Operator	!			
Line of Section 14, T	New Mexico Ox) Change in Transporter of: Oil Dry Go Casinghead Gas Conder DLEASE Well No. Pool Na 1 Blax 1 Cownship 29N Range RTER OF OIL AND NATURAL GA	me, Including Formation aco Mess Verde e and 800 Feet Fr. NMPM, R1	Kind of Lease State, Federal or Fee om The West County	
Rame of Authorized Transporter of C R1 Paso Natural Gas Name of Authorized Transporter of C R1 Paso Natural Gas If well produces oil or liquids,	Company Casinghead Gas or Dry Gas	Box 990. Farmingto	oproved copy of this form is to be sent)	
give location of tanks.	M 14 29N 5W	Yes		
(f this readuction is committed to	with that from any other lease or pool,		-	
COMPLETION DATA	with that from any other lease or poor,	give comminging order number.		
		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Designate Type of Complet	tion - (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
r)1	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Pool	Name of Producing Formation	Top On Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
Pertorations			Sopin Gazzing Silos	
	TURING CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & FOBING SIZE	02.777.32.1	SACKS CEMENT	
		1		
TEST DATA AND REQUEST		fter recovery of total volume of load pth or be for full 24 hours)	oil and must be equal to or exceed top allou	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	es lift, etc.)	
		, , , , , , , , , , , , , , , , , , , ,		
Length of Test	Tubing Pressure	Casing Pressure	Sept. Ch	
			VOLITIATA /	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	derine -	
			1965 NOV 5 1965	
			OIL CON. COM.	
GAS WELL			Oil CON.	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condendate	
T	The December of the Control of the C	Control Diseases		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLIANCE		OIL CONSER	RVATION COMMISSION	
		APPROVED NOV 5 196	65	
	d regulations of the Oil Conservation with and that the information given	APPROVED	, 13	
above is true and complete to the best of my knowledge and belief.		Original Signed Emery C. Arnold TITLE Supervisor Dist. # 3		
		ORIGINAL SIGNED E.S. OBERLY		This form is to be filed in compliance with RULE 1104.

VI.

(Signature) Petroleum Engineer (Title)

November 3, 1965

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.