

3 - N.M.O & G
1 - W.R. Johnston
1 - FileNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

October 25, 1955

(Date)

Farmington, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

PACIFIC NORTHWEST PIPELINE CORPORATION

(Company or Operator)

San Juan 29-5

(Lease)

SAGE DRILLING COMPANY

(Contractor)

Well No. 10-16 in the NW 1/4 SW 1/4 of Sec. 16

T. 29N, R. 5W, NMPM, Blanco Pool, Rio Arriba County.

The Dates of this work were as follows:

Notice of intention to do the work (was) ~~(XXXXX)~~ submitted on Form C-102 on July 25, 1955.and approval of the proposed plan (was) ~~(XXXXX)~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Total depth 6040'. Perf. 5912 - 6028 Sand Frac w/ 36,500 gals water w/ 51,000# sd. Initial treat pressure 1100#, pump 800#. Max. & final 3200#, sanded out while on flush Injection Rate 47.9 B.P.M. Set bridge plug 5890, perf. from 5884 - 5786. Frac w/ 40,000 gals water w/ 12# sd/gal. Initial treat pressure 1500#, broke to 700#. Avg. 1100#. Max & final 1300#. Avg. Injection Rate 46.2 B.P.M. Set bridge plug @ 5720 & perf. 5544-5710 & frac w/ 40,000 gal. water w/ 12# sd/gal. Initial treat pressure 1200#. Avg. treat 1350#. Max & final 1550#, went on vacuum. Avg. Injection Rate 49.6 B.P.M. Set bridge plug at 5500 & perf. 5416 - 5494 Sand frac ch 25,600 gals. water & 32,000 # sd into formation. Initial treat pressure 900#, Avg. treat pressure 1000#, Max. & Final 2600#, Avg. Injection Rate 36.2 B.P.M. Cleaned out to bridge plug at 5890, ran tubing and compl. well.

Witnessed by Morris B. Jones (Name) PACIFIC NORTHWEST PIPELINE CORP. (Company) Drilling Foreman (Title)

Approved:

OIL CONSERVATION COMMISSION

Ernest C. Howard
(Name)

7 1955
(Title) (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *J. A. Dugan*

Position District Engineer

Representing PACIFIC NORTHWEST PIPELINE

Address 413 1/2 W. Main St., Farmington, N.M.

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