Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT

OIL CONSEDUATION DIVISION

WELL API NO.	
30-039-07616	
5. Indicate Type of Lease	
STATE X	FEE 🗌
(0 0 0 0	

P.O. Box 1980, Hobbs NM 88241-1980	OIL CONSERVATI	DAY NY ATAYON		
DISTRICT IJ		福川M 同 M	WELL API NO. 30-039-07616	
P.O. Drawer DD, Artesia, NM 88210	Saliare, NM	-873030 — V	5. Indicate Type of Lease	
DISTRICT III	un teb	1 9 1998	STATE X FEE	
1000 Rio Brazos Rd., Aztec, NM 87410	ூரி ச	മമ്പ ലമ്മ	6. State Oil & Gas Lease No.	
SUNDRY NOTIC	CES AND REPORTS ON WE	THUO COURS	E-289-67056	
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERV	POSALS TO DRILL OR TO DEEP OF VOIR. USE "APPLICATION FOR PE	BACK TO A	7. Lease Name or Unit Agreement Name	
(FORM C-	101) FOR SUCH PROPOSALS.)	HMI I "	009256	
1. Type of Well: OIL WELL GAS WELL	Se a rease		San Juan 29-5 Unit	
······································	OTHER	017654	Jan Sadir ES S Silve	
2. Name of Operator Phillips Petroleum Company			8. Well No.	
3. Address of Operator		SJ 29-5 Unit #10		
5525 Highway 64, NBU 3004, Farmington NM 87401		9. Pool name or Wildcat Blanco Mesaverde 72319		
4. Well Location	-			
Unit Letter :1650	Feet From The South	Line and99(Feet From The West Line	
Section 16	20M	EU		
	10. Elevation (Show wheth	ange 5W er DF, RKB, RT, GR, etc.	NMPM Rio Arriba County	
XIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	/////		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
Check App	ropriate Box to Indicate	Nature of Notice,	Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	DI LIC AND ADAMPON			
L-1	PLUG AND ABANDON L	REMEDIAL WORK	☐ ALTERING CASING ☐	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT				
ULL OR ALTER CASING CASING TEST AND CEMENT JOB				
OTHER:		OTHER: Remove packer & sliding sleeve		
12 Describe Proposed or Complete I C		L		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.				
In Cohmus 1007 II				
In February 1997 the Lewis Shale pay was added to the existing Mesaverde interval. A packer and sliding sleeve were placed in the tubing across the Lewis Shale interval for testing. The packer and sliding sleeve have been removed as follows:				
sleeve have been removed as	CODITION OF LOST THE LEWIS SI	nale interval for t	esting. The packer and sliding	
2/7/98			·	
MIRU Big A #18. Closed sliding sleeve and set plug in "F" nipple. ND WH. Installed BPV and NU BOPs. Unseat packer and COOH w/packer and sliding sleeve. Circ. hole clean.				
onseat packer and coon w/pa	icker and straing steeve.	Circ. hole clean.		
RIH w/2-3/8" tubing and lar	ided @ 5826' with "F" nior	nle set 0 5705' N	D BOPs and NU WH. PT tuibng.	
Pumped off check. RD & MO.	Turned well over to pro	duction department	. Bors and NO WH. PI tuibng.	
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I hereby certify that the information above is true as	and entitled to the hort of to t			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Regulatory Assistant DATE 2-12-98				
TYPE OR PRINT NAME Patsy	Clugston		TELEPHONE FOR FOR CASE	
(This space for State Use)			TELEPHONE NO. 505-599-3454	