

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 24, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 29-5 Unit No. 48-15, in NW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

L Sec. 15, T. 29-N, R. 5-W, NMPM., Blanco Mesa Verde Pool  
Unit Letter  
Rio Arriba

Please indicate location:

|   |   |   |   |
|---|---|---|---|
| D | G | B | A |
| E | F | G | H |
| L | K | J | I |
| X | M | N | O |
| M | N | O | P |

1650 S, 990 W

Tubing, Casing and Cementing Record

| Size    | Feet | Sax |
|---------|------|-----|
| 10 3/4" | 121  | 90  |
| 7 5/8"  | 3917 | 120 |
| 5 1/2"  | 2271 | 220 |
| 2"      | 6050 |     |

County. Date Spudded 6-24-60 Date Drilling Completed 8-24-60  
Elevation 6770 Total Depth 6149 B.B.T.D. 6080

Top Oil/Gas Pay 5852' (Perf) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 5852-5858; 5910-5918; 5930-5938; 5944-5950;

Perforations 5970-5976; 5996-6006; 6042-6048;

Open Hole None Depth 6149 Casing Shoe 6138 Depth 6050 Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 4612 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

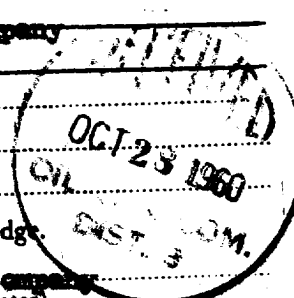
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 69,888 gal water & 60,000 # sand

Casing 1151 Tubing 1142 Date first new oil run to tanks \_\_\_\_\_  
Press. \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved OCT 28 1960, 19\_\_\_\_ El Paso Natural Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Original Signed By: D.H. Oheim  
(Signature)

Title Petroleum Engineer  
Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico

|                             |     |  |
|-----------------------------|-----|--|
| STATE OF NEW MEXICO         |     |  |
| OIL CONSERVATION COMMISSION |     |  |
| AZTEC DISTRICT OFFICE       |     |  |
| NUMBER OF COPIES RECEIVED   |     |  |
| D. SPENCER                  |     |  |
| SANTA FE                    |     |  |
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| U.S.G.S.                    |     |  |
| LAND OFFICE                 |     |  |
| TRANSPORTER                 | OIL |  |
| PRODUCTION OFFICE           | GAS |  |
| OPERATOR                    |     |  |