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Address						
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Reason(s) for filing						

(Title).  able on new and recomplated walls.  Fill out only Sections I. II. III, and VI for changes of ewo well name or number, or transporter, or other such change of conditions.		DISTRIBUTION  SANTA FE  FILE  U.S.G.S.	NEW MEXICO OIL CO REQUEST F AUTHORIZATION TO TRAI	OR ALLOWABLE AND		Effective 1-1-	ld C-104 and C-110 65
Northwest Pipuline Corporation    Soil Airport Drive, Fermington, New Mexico 87401		TRANSPORTER OIL / GAS / OPERATOR /					
Sol Africate Drive, Fermington, New Mexico 8740  The very large informating the first present and the present	+	Operator	Corporation				
Received   Change in Transport for   Colombia   Configuration   Configuratio			Farmington, New Mexico	87401			
Description of Perla And Lease		Reason(s) for filing (Check proper box)  New We!!  Recompletion	Change in Transporter of: Oil Dry Gas	Other (Pleas	e explain)		
Sen Junn 29-5 linit	1	f change of ownership give name El	Paso Natural Gas Compan	y, PO Box 990,	Farmington	, New Mexico	87401
Sent June 29-5 Unit	I. <u>!</u>	DESCRIPTION OF WELL AND I	EASE   Well No.; Pool Name, including Fo	rmation	Kind of Lease		Lease No.
Line of Section 15 Township 29N Runge 3N NAME. Rio Arriba County  Line of Section 15 Township 29N Runge 3N NAME. Rio Arriba County  Line of Section 15 Township 29N Runge 3N NAME. Rio Arriba County  Line of Section 15 Township 29N Arriba 20N A		San Juan 29-5 Unit			State, Föderal o		
Designate Type of Completion — (X)  Testing ARD, RT, CR, etc.)  Nome of Anthonic Tomps of Completion — (X)  Tomps of Completion Service Completion (X)  Northwest Pholine Corporation  Northwest Pholine Corporation  Northwest Pholine Corporation  Northwest Pipeline Corporation  Northwest Pipeline Corporation  Northwest Pipeline Corporation  Tomps of the service of t		Ont Letter	007		_ <del></del>		
Note of Amberies Transporter of City Consequence (2)  Northwest Pipeline Corporation  Nore of Amberied Transporter of Caragognet (18 C) or profes (2)  Northwest Pipeline Corporation  Nore of Amberied Transporter of Caragognet (18 C) or profes (2)  Northwest Pipeline Corporation  If well produces off or liquids,  It was produced to a committee of the corporation  If well produces of or liquids,  It was produced to a committee of the corporation  If well produces of or liquids,  It was produced to a corporation. Now Mexico 8740  If well produces of one in liquids,  It is possible to a corporation. Now Mexico 8740  If well produces of one in liquids,  It is possible to a corporation of the corporation. Now Mexico 8740  If well produces of one liquids,  It was produced to a corporation of the corporation	l				M, RID AFFI	.oa	County
Northwest Pipeline Corporation  If well residence all or liquids, and light seed that the from eny other lease or pool, give commingling order numbers  If well residence all or liquids, and that from eny other lease or pool, give commingling order numbers  If whis production is commingled with that from eny other lease or pool, give commingling order numbers  CONDELTION DATA  Designate Type of Completion — (X)  Date Spudded  Date Campl. Heady to Price.  Date Spudded  Date Campl. Heady to Price.  Total Depth  P.B.T.D.  Designate Type of Completion — (X)  Now Well Wiscover Deepen Plug Boot State Heavy Culf. Rev.  Total Depth  P.B.T.D.  Designate Type of Completion — (X)  Now Well Wiscover Deepen Plug Boot State Heavy Culf. Rev.  Total Depth  P.B.T.D.  Depth Coasing Since  Total Depth  P.B.T.D.  Depth Casing Since  Total Depth  P.B.T.D.  Depth Casing Since  Total Depth  P.B.T.D.  Depth Casing Since  Total Depth  Coasing Since  TUBING, CASING, AND CEMENTING RECORD  OIL WELL  Ditter Free New Oil First Total Depth  Actual Plot. During Test  Oil Bells.  Total Depth  Coasing Pressure  Total Pressure  Total Depth  Oil CON, COMM  DIST. 3  Oil Con. COMM  DIST. 3  The form is to be filled in complicated with and that the Information given shown is true and complete to the best of any knowledge and belief.  This form is to be filled in compliance with Mul. F. 110s.  If this is a request for allowable for a presty drilled or deepen well, this form rust be accompanied with such that, the Information given shown is true and complete to the best of my knowledge and belief.  This form is to be filled in compliance with Mul. F. 110s.  If this is a request for allowable for a presty drilled or deepen well, this formation or complete to the best of my knowledge and belief.  This form is to be filled in compliance with Mul. F. 110s.  If the six a complete or or mindry, or transpiction or other well, the formation or completely for allowable for a presty drilled or deepen well, this form rust be accompanied by a thin multi, the six a	r. [	Northwest Pipeline Northwest Pipeline Nore of Authorized Transporter of Cas	c Corporation  Inghead Gas or Dry Gas X	501 Airport I	Drive, Farm	ington, New Meopy of this form is	Mexico 87401
United production is commingled with that from any other lease or pool, give commingling order number:		Northwest Pipeline	Corporation Unit   Sec.   Twp.   Ege.	j .			Mexico 87401
Designate Type of Completion — (X)  Tubing Peasure — (X)  Designate Type of Completion — (X)  Tubing Feasure — (X)  Designate Type of Completion — (X)  Designate Type of Comp		give location of tanks.	L	give commingling ord	er number:		
Date Spadded  Dete Compi. Heady to Proc.  Elevations (DF, RKB, RT, CR, etc.,)  Name of Producing Formation  Top Cit/Gos Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 logs  Oil, WEI 1.  Dute First New Oil Run To Totaks  Date of Test  Tubing Pressure  Coming Pressure  Coming Pressure  JAN 2,7 1374  Oil CON, COM  DIST. 3  GAS WELL.  Actual Prod. Test-MCF/D  Length of Test  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Coming Pressure (Shut-in)  The timp Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Coming Pressure (S	v. 	COMPLETION DATA	Oil Well Gas Well			Plug Back   Same R	es'v. Diff. Res'v.
Perforations  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  **CASING & TUBING SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  **TIST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top oilso. Oil. WELL  Date Pitter New Oil Run To Tanks  Dete of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Coming Pressure  (Actual Prod. Test)  Actual Prod. Test  Oil CON. COM  DIST. 3  Oil CON. COM  DIST. 3  Oil CONSERVATION COMMISSION  APPROVED  FEB ? 1974  Oil CONSERVATION COMMISSION  APPROVED  FEB ? 1974  TILLE  SUPERVISOR DIST. #3  This form is to be filed in compliance with RULE 1104.  If this is a recomplated by subalistion of the description of the well, this form must be accompanied by a blablation of the description of the well in accordance vith RULE 111.  All sections of this would not only section of the work of the such change of conveying name or number, or transporten or other such change of conveying name or mumber, or transporten or other such change of conveying name or number, or transporten or other such change of conveying name or number, or transporten or other such change of conveying name or number, or transporten or other such change of conveying name or number, or transporten or other such change of conveying name or number, or transporten or other such change of conveying name or number, or transporten or other such change of conveying name or number, or transporten or other such change of conveying name or number, or transporten or other such change of conveying name or number, or transporten or other such change of con				Total Depth		P.B.T.D.	
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  Treat must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.  Date First New Oil flux to Tonics  Date of Test  Length of Test  Length of Test  Actual Prod. During Test  Oil. Bbis.  Oil. COM. COM.  DIST. 3  Greatly of Condensate  Cosing Pressure  (Shut-in)  Cosing Pressure (Shut-in)  Cosing Pressure (Shut-in)  Cosing Pressure (Shut-in)  Oil. CONSERVATION COMMISSION  FEB 7 1974  This form is to be filled in compliance with MULE 1104.  All this is a request for silved by a tabulation of the deviser, test taken on the wall in accomplated by a tabulation of the deviser, test taken on the wall in accomplated by a tabulation of the deviser, test taken on the wall in accomplated wills.  Fill out only Sections 1, 11, 11, and VI for changes of conveil, more or quality or other such change of compliance with and the fill out only Sections 1, 11, 11, and VI for changes of conveil, more or quality, or than pour in moils, well have or interported or other such change of conveil among or control of the deviser, tests taken on the wall in accomplated wills.  Fill out only Sections 1, 11, 11, and VI for changes of conveil among or control or conveil among		Elevations (DF, RKB, RT, GR, etc.;	Nume of Producing Formation	Top Oil/Gas Pay	,	Tubing Depth	
V. TEST DATA AND REQUEST FOR ALLOWABLE OII. WEI L. Date First New Oil Run To Tanks  Date of Test  Length of Test  Length of Test  Actual Pros. During Test  OII. Bbls.  OII. Consequence (Shut-in)  Testing Method (pitot, back pr.)  The pressure (Shut-in)  Commission have been compiled with said that the information given above is true and complete to the best of my knowledge and belief.  (Signature)  (Fitte)  (Date)  (Date)  (Fitte)  (Fitte)  (Date)  (Fitte)  (Fitte)  (Date)  Cosing Pressure (Shut-in)  C		Perforations				Depth Casing Shoe	
V. TEST BATA AND REQUEST FOR ALLOWABLE  OIL WELL  Dute First New Oil Fun To Tooks  Longth of Test  Longth of Test  Tubing Pressure  Cosing Pressure  Oil CON. COM  DIST. 3  Grevity of Condensate  Cosing Pressure (Shot-in)  Choke Size  OIL CONSERVATION COMMISSION  FEB 7 1974  Original Signed by Emery C. Armold  BY Original Signed by Emery C. Armold  Cosing Pressure (Shot-in)  APPROVED  FEB 7 1974  This form is to be filled in compliance with RULE 1104.  If this is a request for allowable for a reswly drilled or despense of the form must be accompanied by a tabulation of the device; tested taken on the wall in a accordance with RULE 1104.  All sections of this form must be filled for each pool in multi, well name or number, of transported or of the such change of conditions of the form or number, or the such change of conditions of the filled for each pool in multi, well name or number, or the such change of conditions of the filled for each pool in multi, well name or number, or the such change of conditions of the fill and completely for silve well name or number, or the such change of conditions of the form or number, or the such change of conditions of the form o		HOLE SIZE	<del>,</del>			SACKS CI	EMENT
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OIL WELL  Date First New Oil Run To Tonks  Dote of Test  Length of Test  Length of Test  Tubing Pressure  Coaing Pressure  Coaing Pressure  JAN 2.2 1374  God-MCF  Oil CON. COM  DIST. 3  God-MCF  Oil CON. COM  DIST. 3  Gravity of Condensate  Water-Bbls.  Coaing Pressure (Shut-in)  Coaing Pressure (Shut-in)  Coaing Pressure (Shut-in)  Coaing Pressure (Shut-in)  Choke Size  Oil CONSERVATION COMMISSION  FEB 7 1974  I hereby certify that the rules and regulations of the Oil Connervation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief, above is true and complete to the best of my knowledge and belief, (Signature)  (Signature)  (Date)  (Date)							
Length of Test  Longth of Test  Longth of Test  Actual Prod. During Test  Oil-Bble.  Oil-Bble.  Water-Bble.  Oil CON. COM  DIST. 3  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bble. Condensate/MMCF  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Cosing Pressure (Shut-in)  Cosing Pressure (Shut-in)  Cosing Pressure (Shut-in)  Cosing Pressure (Shut-in)  OIL CONSERVATION COMMISSION  FEB ? 1974  Original Signed by Emery C. Arnold  By  Original Signed by Emery C. Arnold  Title  SUPERVISOR DIST. #3  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the devicence with filed out complete to the deepens well, this form must be accomplisted wells.  Fill out only Sections 1. II, III, and VI for changes of conditions of the section of the sectio	٧.	OIL WELL	able for this de	pth or be for full 24 hos	12 m		r exceed top allow
Actual Prod. During Test  Oil-Bbls.  Oil-CON. COM  DIST. 3  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Tubing Pressure (shub-in)  Casing Pressure (shub-in)  Casing Pressure (shub-in)  Cosing Pressure (shub-in)  Cosing Pressure (shub-in)  Cosing Pressure (shub-in)  Oil Conservation Commission  FEB 7 1974  APPROVED  FEB 7 1974  In pressure (shub-in)  Original Signed by Smery C. Arnold  By Original Signed by Smery C. Arnold  Title  SUPERVISOR DIST. #3  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or depondent on the wall in accordance with RULE 1104.  All sactions of this form must be dilied out completely for allowable now and recomplising well.  Fill out only Sections I. II. III, and VI for changes of complete to the new sent recomplised well.  Fill out only Sections I. II. III, and VI for changes of completely now and recomplising or number, or transporter, or other such change of completely now and recomplising the sent point in multip.  (Date)		Date First New Oil Run To Tanks		/ n	Lu	· \	
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OIL CONSERVATION COMMISSION  Thereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  (Signature)  (Signature)  (Signature)  (Date)  OIL CONSERVATION COMMISSION  FEB 7 1974  APPROVED  FEB 7 1974  Original Signed by Emery C. Arnold  BY Original Signed by Emery C. Arnold  OTITLE SUPERVISOR DIST. #3  This form is to be filled in compliance with HULE 1104.  If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation on new and recomplated wells.  Fill out only Sections I. II. III, and VI for changes of own well many or number, or transporter, or other such change of cumultively many or number, or transporter, or other such change of cumultively many or number, or transporter, or other such change of cumultively many or number, or transporter, or other such change of cumultively many or number, or transporter, or other such change of cumultively many or number, or transporter, or other such change of cumultively many or number, or transporter, or other such change of cumultively many or number, or transporter, or other such change of cumultively many or number, or transporter, or other such change of cumultively many or number, or transporter, or other such change of cumultively many or number, or transporter, or other such change of cumultively many or number, or transporter, or other such change of cumultively many or number, or transporter, or other such change of cumultively many or number, or transporter, or other such change of cumultively many or number, or transporter, or transporter, or other such change of cumultively many or number, or transporter, or							
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.  (Signature)  (Signature)  (Signature)  (Title).  (Date)  APPROVED  FEB 7 1974  APPROVED  SUPERVISOR DIST. #3  This form is to be filed in compliance with MULE 1104.  If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation of the well in accordance with MULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of own well name or number, or transporter, or other such change of conditionable in multis, separate Forms C-104 must be filled for each pool in multis,				OIL	. CONSERVA	TION COMMISSI	ON
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