

District I

P.O. Box 1980, Hondo, NM

District II

P.O. Drawer D, Hondo, NM

District III

1000 Rio Brazos Rd, Aztec, NM 87412

State of New Mexico

Energy, Minerals and Natural Resources Department

SUBMIT 1 COPY TO

APPROPRIATE

DISTRICT OFFICE

AND 1 COPY TO

SANTA FE OFFICE

DEPUTY OIL & GAS INSPECTOR

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JUN 16 1997

PIT REMEDIATION AND CLOSURE REPORT

Approved

Operator: Phillips Petroleum Company 017654 Telephone: 505-599-3454

Address: 5525 Hwy. 64, NBU 3004, Farmington, NM 87401

Facility Or: San Juan 29-5 Unit #48

Well Name

Location: Unit or Qtr/Qtr Sec NWSW Sec 15 T 29N R 5W County Rio Arriba, NM

Pit Type: Separator ☒ Dehydrator ☐ Other condensate tankLand Type: BLM ☒ State ☐ Fee ☐ Other ☐

Pit Location: Pit dimensions: Length 10', width 10', depth 4'
(Attach diagram)

Reference: wellhead ☒ other ☐

Footage from reference: 50'

Direction from reference: 52 Degrees ☒ East North
of
West South ☒

Depth to Ground Water: 80'
(vertical distance from
contaminants to seasonal
highwater elevation of
ground water)

<input checked="" type="checkbox"/>	Less than 50 feet	(20 points)	
<input type="checkbox"/>	50 ft to 99 feet	(10 points)	
<input type="checkbox"/>	Greater than 100 feet	(0 points)	10

Wellhead Protection Area:
(less than 200 feet from a private
domestic water source, or: less than
1000 feet from all other water sources)

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<input type="checkbox"/>	Yes	(20 points)	
<input checked="" type="checkbox"/>	No	(0 points)	0

Distance to Surface Water:
(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches.)

<input type="checkbox"/>	Less than 200 feet	(20 points)	
<input checked="" type="checkbox"/>	200 feet to 1000 feet	(10 points)	
<input type="checkbox"/>	Greater than 1000 feet	(0 points)	0

P:\pits\PITCFRM.WK3

RANKING SCORE (TOTAL POINTS): 10

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Date Remediation Started: n/a Dated Completed: _____

Excavation _____ Approx. cubic yards _____

Landfarmed _____ Insitu Bioremediation _____

Other _____

Remediation Method: Onsite _____ Offsite _____
(Check all appropriate sections)

General Description of Remedial Action: Initial assessment showed soils to be
clean 3 feet below bottom of pit.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit: Sample location deepest part of pit.

Closure Sampling:
(if multiple samples,
attach sample results
and diagram of sample
locations and depths)

Sample depth 3' below pit bottom

Sample date 6/14/94 Sample time _____

Sample Results

Benzene (ppm) _____

Total BTEX (PPM) _____

Field Headspace (ppm) 62

TPH 24

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETED TO THE BEST
OF MY KNOWLEDGE AND BELIEF.

DATE 2-14-97

PRINTED NAME Bob Wirtanen

SIGNATURE Robert D. Wirtanen

and TITLE Sr. Safety & Environmental Specialist

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit L, 1650' FSL & 990' FWL
Section 15, T29N, R5W

5. Lease Designation and Serial No.

SF-080069

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-5 Unit

8. Well Name and No.

SJ 29-5 Unit #48

9. API Well No.

30-039-07618

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Pit Closure
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The pit associated with the subject well's separator and condensate tank has been closed and replaced with a double bottom steel tank. Details of the closure are attached.

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14. I hereby certify that the foregoing is true and correct

Signed Robert M. Wintana Title Sr. Safety & Environ. Spclst. Date 2-14-97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

FILE NO. PA193

000 NC 1

JOB No. 03143
PAGE No. 1 of 1

DATE STARTED: _____
DATE FINISHED: 6/14/94
ENVIRO. SPCLT: SEA CLG
OPERATOR: CIMARRON
ASSISTANT: K.C.

elv.
6770'

LEAD USE: Range - Lease # SF-080069

SURFACE CONDITIONS: dry earthen pit - slight staining

FIELD NOTES & REMARKS: PIT IS LOCATED APPROXIMATELY 50 FEET S52 E OF WELLHEAD.

CLOSURE STD: 1000

RANKING SCOPE: 10

[illegible]
$$12 \times 2 = 24 \text{ ppm}$$

T1: moist sand w/ some silt; dark yellow brown.

6" sample does not appear stained only slightly darker brown. ODOR

Recommend excavate top 2' of pit

TEST HOLE LOGS:

[illegible]

SCALE

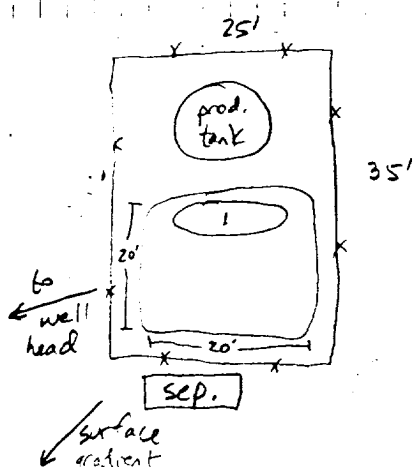
11/11/2016

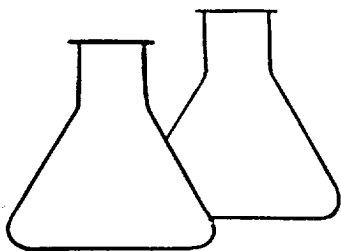
0

FEET

SITE DIAGRAM

12





ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Phillips Petroleum	Project #:	93163
Sample ID:	T1 @ 7'	Date Analyzed:	6-14-94
Project Location:	San Juan 29-5 #48-15	Date Reported:	6-15-94
Laboratory Number:	GAC0545	Sample Matrix:	Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
-----	-----	-----
Total Recoverable Petroleum Hydrocarbons	24	10

ND = Not Detectable at stated detection limits.

QA/QC:	QA/QC Sample TPH mg/kg	Duplicate TPH mg/kg	% *Diff.
	-----	-----	-----
	11,000	12,600	14

*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Separator/Production Pit PA193

CL Gunther
Analyst

Morris D. Young
Review