

4-USGS, 2-Phillips (Holmes, Cullender)
 (May 1965)
 1-Canfield, 1-LPH
 1-Comm. Pub. Lands
 1-TComan, 1-F

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
 (Other instructions on reverse side)

Form approved.
 Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
SF-078278

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 29-6

8. FARM OR LEASE NAME

9. WELL NO.
90

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
15-29N-6W N4PM

12. COUNTY OR PARISH
Rio Arriba

13. STATE
N.M.

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Beta Development Co.

3. ADDRESS OF OPERATOR
234 Petr. Club Plaza, Farmington, N. M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
 See also space 17 below.)
 At surface
1850/N 1620/E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6752' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

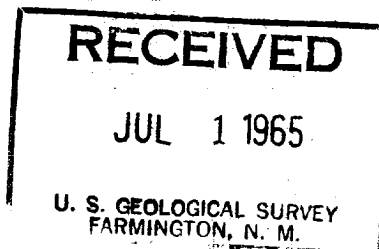
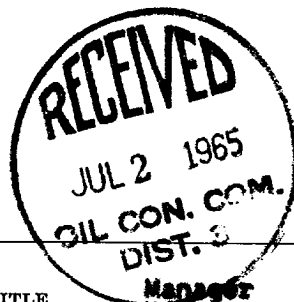
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-20-65 Rigged up, picked up tbg. CO to 8123'.

6-21-65 Drld. DV tools @ 3828 & 6009'. Tested csg to 4000# f/30 min, held OK. Spotted 500 gals 7 1/2% MCA acid, displaced hole w/1% potassium chloride wtr. Ran junk basket and correlation log. Perf: 8112-26 w/2 JPF & 8075-79, 8087-89 & 8093-96' w/4 JPF. FPD @ 1800#. Pumped acid away. SWF w/12,000# 40-60 sd & 20,000# 20-40 sd., 37,500 gals treatment wtr., 55,000 gals tot.wtr. TP 3400-3950#, ATP 3650# @ 30.6 BPM. SI 2400#, 3 MSI 2000#.

6-22-65 Set cast;iron BP @ 8066'. Perf: 8024-36' w/4 JPF. Bull head in, 500 gals 15% MCA acid, pumped in @ 1800#. SWF w/20,000# 20-40 sd & 24,720 gals treatment wtr., 27,140 gals tot.wtr. TP 3650-4000#, ATP 3780# @ 31 BPM. SI 3 hrs. Picked up tbg., drld BP @ 8066'. Ran 257 jts. 8079-38' 2-3/8" 4.7# J-55 EUE tbg set @ 8092.38' w/1' nipple & pin collar. Pumped plug out, rigged down & released rig @ 8 AM 6-23-65.



18. I hereby certify that the foregoing is true and correct

SIGNED **JOHN T. HAMPTON**

TITLE **Manager**

DATE **6-30-65**

(This space for Federal or State office use)

APPROVED BY
 CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.