

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-078278	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME San Juan 29-6	
2. NAME OF OPERATOR Beta Development Co.		7. UNIT AGREEMENT NAME San Juan 29-6	
3. ADDRESS OF OPERATOR 234 Petr. Club Plaza, Farmington, N.M.		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1850/N 1620/E At top prod. interval reported below At total depth		9. WELL NO. 90	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 15-29N-6W NMPM	
12. COUNTY OR PARISH Rio Arriba		13. STATE N.M.	
15. DATE SPUDDED 3-28-65	16. DATE T.D. REACHED 6-13-65	17. DATE COMPL. (Ready to prod.) 6-23-65	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6752'GR
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 8148		
21. PLUG, BACK T.D., MD & TVD CO 8123'		22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY 0-8148'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dakota 8024-8126'			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction electric & density			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24#	296'	12-1/4"
4-1/2"	10.5 & 11.6#	8148'	7-7/8"
CEMENTING RECORD		29. LINER RECORD	
175 ex		30. TUBING RECORD	
1st stage - 160 ex		SIZE	
2nd stage - 200 ex		DEPTH SET (MD)	
3rd stage - 250 ex		PACKER SET (MD)	
2" EUE		8092.38'	
31. PERFORATION RECORD (Interval, size and number) 8112-26' w/2 JPF 8024-36, 8075-79, 8087-89, 8093-96 w/4 JPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
8075-8126		500 gals 7 1/2% MCA acid,	
8024-36		32,000# sd, 55,000 gal. tot. wtr.	
		500 gals 15% MCA acid,	
		20,000# sd, 27,140 gal. tot. wtr.	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing	
WELL STATUS (Producing or shut-in) shut-in			
DATE OF TEST 6-30-65	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD 2,540
FLOW. TUBING PRESS. 203	CASING PRESSURE 773	CALCULATED 24-HOUR RATE 2,750 AOP	GAS—MCF. 2,540
SI 2463	SI 2464		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on pipeline connection		TEST WITNESSED BY G.L. Hoffman	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Original signed by: SIGNED JOHN T. HAMPTON TITLE Manager DATE 7-1-65			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations.

should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult your Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequate for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38.	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOI MEAS. DEPTH
ELECTRIC LOG TOPS:					
Kirtland	2957				
Pictured Cliffs	3607				
Lewis	3700				
Cliff House	5447				
Menefee	5543				
Point Lookout	5844				
Mancos	5971				
Gallup	6923				
Greenhorn	7825				
Graneros Shale	7880				
Dakota "A"	8022				
Dakota "B"	8070				