

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.

SF-078278

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #90

9. API Well No.

30-039-07622

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Add MV pay</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>to a DK well</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

This is a Dakota well that was completed in 6/65. Plans are to come uphole and complete the Mesaverde interval. We will then commingle the Mesaverde and Dakota production downhole. This well will be commingled per Order R-11187 only after the commingling paperwork has been filed and the individual well commingling order has been received. We will submit a sundry reporting the date actual commingling occurs.

See attached for the procedure we will be using and also find the new C102 for the Mesaverde interval.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

5/26/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

6/21/00

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Projected Recompletion Outline for the San Juan 29-6 Unit #90

1. RU completion rig. Pull production tubing.
2. Set RBP above Dakota interval and pressure test casing.
3. Perforate the Mesaverde intervals 1 spf .36" holes at depth to be determined from GR/CCL/CBL.
4. Breakdown Mesverde perforations using 15% HCL.
5. Stimulate the entire Mesaverde with 150,000 gal slickwater and 75,000 # sand.
6. Isolate the Mesaverde perforations.
7. Perforate the Lewis Shale interval @ 1 spf .36" holes at depths to be determined from GR/CCL/CBL.
8. Breakdown Lewis Shale perforations with 15% HCL & ballsealers.
9. Stimulate the Lewis Shale with 200,000 # sand and 60 Quality N2 foam.
10. Flow back well on 1/4" & 1/2" chokes to cleanup.
11. Drill out plugs and clean out well and land tubing. Return well to production.

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

200 MAY 30 PM 1:41

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT, NM

¹ API Number 30-039-07622	² Pool Code 72319	³ Pool Name Blanco Mesaverde
⁴ Property Code 009257	⁵ Property Name San Juan 29-6 Unit	⁶ Well Number #90
⁷ OGRID No. 017654	⁸ Operator Name Phillips Petroleum Company	⁹ Elevation 6752.0'

¹⁰ Surface Location

UL or lot no. G	Section 15	Township 29N	Range 6W	Lot Idn	Feet from the 1850	North/South line North	Feet from the 1620	East/West line East	County Rio Arriba
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no. G	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Dedicated Acres 320 E/2	¹³ Joint or Infill J	¹⁴ Consolidation Code U	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶	SF078278	1850'	1620'	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief <i>Patsy Clugston</i> Signature Patsy Clugston Printed Name Sr. Regulatory/Proration Clerk Title May 26, 2000 Date
				¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. See Original C102 dated May 4, 1965 Date of Survey Signature and Seal of Professional Surveyer: signed by James P. Leese
				Certificate Number