

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-07622
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company		6. State Oil & Gas Lease No. NMSF-078278
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401		7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit #90
4. Well Location Unit Letter G : 1850' feet from the North line and 1620' feet from the East line Section 15 Township 29N Range 6W NMPM County Rio Arriba		8. Well No. SJ 29-6 Unit #90
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat Basin Dakot - 71599:Blanco MV-72319

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Downhole commingle <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Phillips wishes to downhole commingle the Basin Dakota and Blanco Mesaverde zones on the subject well per Order R-11187. This was a well that the Dakota interval was completed in 6/65 and we are now completing the Mesaverde interval. Once the well is commingled, we will be utilizing the subtraction method for 12 months and after the twelve months will convert to the ratio method. The Dakota Production Forecast for the next 12 months is as follows:

July 2000	2.042	August 2000	2.033
September 2000	1.959	October 2000	2.016
November 2000	1.943	December 2000	1.999
January 2001	1.991	February 2001	1.791
March 2001	1.975	April 2001	1.904
May 2001	1.959	June 2001	1.888

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

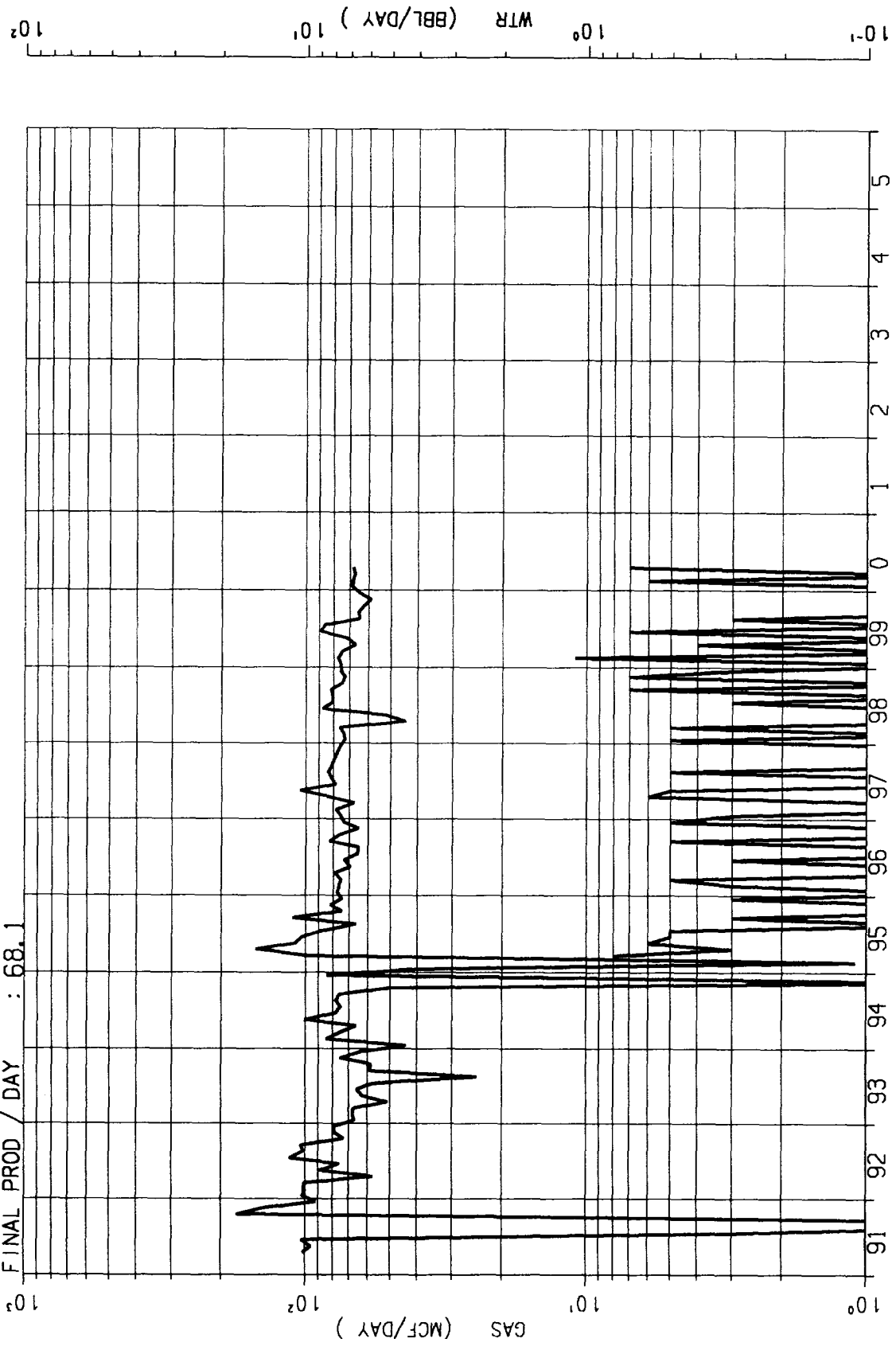
SIGNATURE Patsy Clugston TITLE Sr. Regulatory Clerk DATE 6/29/00

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE 7-7-00
Conditions of approval, if any:

4/91-4/0
 INITIAL PROD / DAY : 102.2
 REMAINING LIFE : 9.08
 CUM PRODUCTION : 248220.
 FINAL PROD / DAY : 68.1
 ASSOC.
 Current Cumis
 248220. MCF GAS
 425. BBL WTR



LEASE- 650299 : SAN JUAN 29-6 DAKOTA
 RESVR- 076 : BASIN DAKOTA
 WELL - 000090 CUM MMCF= 1206.
 F058201
 ZONE-650299076000090 F058201
 API-30039076220000 THRU 2/00