

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0197
Expires November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Revert.
Other _____

2. Name of Operator

Phillips Petroleum Company

3. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

3a. Phone No. (include area code)

505-599-3454

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At surface Unit G. 1850' FNL & 1620' FEL

At top prod. interval reported below

Same as above

At total depth

Same as above

14. Date Spudded

5/28/65

15. Date T.D. Reached

6/13/65

16. Date Completed

☐ D & A☒ Ready to Prod.

6/30/00

18. Total Depth: MD

8148'

TVD

8148'

19. Plug Back T.D.: MD

8123'

TVD

8123'

20. Depth Bridge Plug Set: MD

none

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Gr/CCL/CBL

22. Was well cased? ☒ No ☐ Yes (Submit analysis)Was DST run ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(lb.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top"	Amount Pulled
12-1/4"	8-5/8"	24#	0	296		175 sx			
7-7/8"	4-1/2"	11.6#	0	8148		1ststg-160sx			
						2ndstg-200sx			
						3rdstg-250sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8066'	none						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pt Lookout			5957' - 5770'	.36"	21	
B) Henefer & Cliffhouse			5509' - 5721'	.36"	24	
C) Lewis Shale			4990' - 4479'	.38"	36	
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5509' - 5957'	35,700 gal slickwater, then 81,816 gal slickwater w/75,200 #20/40 proppant.
4479' - 4990'	1000 gal 15% HCl, 71,906 gal 60 Quality N2 foam w/28,917 gal 30# X-link & 857,000 scf N2, with a 6720 gal pad & 65,186 gal foam w/190,700# 20/40 proppant

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
7/3/00	6/29/00	1	→		12				flowing pitot
Choke Size	Tvg. Press. Plog.	Cvg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2"		30 psi	→		282	tstn			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tvg. Press. Plog.	Cvg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
Flowing to sales as of 6/27/00

FEB 22 2002

FARMINGTON FIELD OFFICE
BY

NMOGD

This is B1M
Stamp approved
but a FAX
Copy

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Revert.
Other _____

2. Name of Operator
Phillips Petroleum Company

3. Address
5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Location of Well (Report location clearly and in accordance with Federal requirements)
At surface Unit G. 1850' FNL & 1620' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. Date Spudded

5/28/65

15. Date T.D. Reached

6/13/65

16. Date Completed

☐ D & A

☒ Ready to Prod.

6/30/00

18. Total Depth: MD

8148'

TVD

8148'

19. Plug Back T.D.: MD

8123'

TVD

8123'

20. Depth Bridge Plug Set: MD none

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Gr/CCL/CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Shurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0	296		175 sx			
7-7/8"	4-1/2"	11.6#	0	8148		1ststg-160sx			
						2ndstg-200sx			
						3rdstg-250sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8066'	none						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pt Lookout			5957' - 5770'	.36"	21	
B) Henefer & Cliffhouse			5509' - 5721'	.36"	24	
C) Lewis Shale			4990' - 4479'	.38"	36	
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5509' - 5957'	35,700 gal slickwater, then 81,816 gal slickwater w/75,200 #20/40 proppant.
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28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
7/3/00	6/29/00	1	→		12				flowing pitot
Choke Size	Tvg. Press. Flwg.	Cvg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2"		80 psi	→		282	tstn			flowing

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tvg. Press. Flwg.	Cvg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

FARMINGTON FIELD OFFICE
BY

5/14/00

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

S. Lease Serial No.
SF-078278

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other _____

b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
San Juan 29-6 Unit

8. Lease Name and Well No.
SJ 29-6 Unit #90

9. API Well No.
30-039-07622

10. Field and Pool, or Exploratory
Blanco MV

11. Sec., T., R., M., or Block and
Survey or Area Sec. 15, T29N, R6W

12. County or Parish Rio Arriba.	13. State NM
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17. Elevations (DF, RKB, RT, GL)*

6752' GL

2. Name of Operator
Phillips Petroleum Company

3. Address
5525 Highway 64, NBU 3004, Farmington, NM 87401

3a. Phone No. (include area code)
505-599-3454

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface Unit G, 1850' FNL & 1620' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. Date Spudded

15. Date T.D. Reached

☐ Design Complete ☒ Ready to Prod.

18. Total Depth: MD	8148'
TVD	8148'

19. Plug Back T.	8123'
TVD	8123'

20. Depth Bridge Plug Set:	MD	none
	TVD	

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report
Directional Survey? ☒ No ☐ Yes (Submit

Gr/CCL/CBL

23. Casing and Liner Record (Report all strings set in well)

[illegible]

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8066'	none						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pt Lookout			5957' - 5770'	.36"	21	
B) Menefee & Cliffhouse			5509' - 5721'	.36"	24	
C) Lewis Shale			4990' - 4479'	.38"	36	
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27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5509' - 5957'	35,700 gal slickwater, then 81,816 gal slickwater w/75,200 #20/40 proppant.
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	857,000 scf N2, with a 6720 gal pad & 65,186 gal foam w/190,700# 20/40 proppant

28. Production - Interval A

Date First Produced 7/3/00	Test Date 6/29/00	Hours Tested 1	Test Production →	Oil BBL 12	Gas MCF 12	Water BBL	Oil Gravity	Gas Gravity	Production Method flowing pitot
Choke Size 1/2"	Tbg. Press. Fwgs.	Csg. Press. 80 psi	24 Hr. →	Oil BBL	Gas MCF 282	Water BBL tstn	Gas: Oil Ratio	Well Status	flowing to sales as of 7/3/00

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Kirtland	2957				
Pictured Clf	3607				
Lewis	3700				
Cliffhouse	5447				
Menefee	5543				
Pt. Lookout	5844				
Mancos	5971				
Gallup	6923				
Greenhorn	7825				
Granerso	7880				
Dakota	8022				
			See Dakota completion report, shows tops from Electric Log	dated 7/1/65	

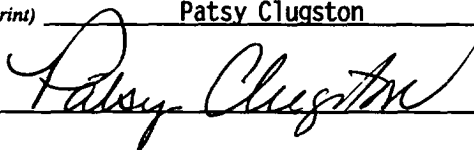
32. Additional remarks (include plugging procedure):

The commingling paperwork has been submitted to NMOCD Aztec, and verbal was given by Steven Hayden to proceed with commingle. The order number will be assigned this week.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patsy ClugstonTitle Sr. Regulatory/Proration ClerkSignature Date 7/5/00

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.