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	DISTRIBUTION SANTA FL FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR		DISERVATION COMMISS FOR ALLOWABLE AND NSPORT OIL AND NA		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
ī.	PRORATION OFFICE Operator				
	Northwest Pipeline Corporation				
	501 Airport Drive, Farmington, New Mexico 87401				
	Reason(s) for filing (Check proper box) New Wo!1	Change in Transporter of:	Other (Please c.	:ptain /	
	Recompletion Change in Ownership X	Oil Dry Gas Casinghead Gas Condens	(7		
		Paga Natural Cas Compan	y PO Boy 990 E	rminaton N	ow Movico 87101
	and address of previous owner	Paso Natural Gas Compan	y, PO BOX 990, Fa	irmington, No	3W WEXTCO 67401
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	rmation	ind of Lease	Lease No.
	San Juan 29-6 Unit	84 Basin Dako	ota s	tate, Federal or Fee	s _F _07°273
	I —	5 Feet From The North Line	and 1745	Feet From The	East
	7.1.	mship 29N Range	GVI , NMPM,	Rio Arriba	County
• •	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
11.	Name of Authorized Transporter of Cil	or Condensate X	Address (Give address to		of this form is to be sent)
	Northwest Pipeline Name of Authorized Transporter of Cas	inghead Gas 🔲 or Dry Gas 🛣	read Gas or Dry Gas X Address (Give address to which approved copy of this form is to be		y of this form is to be sent)
	Northwest Pipeline	Corporation Unit Sec. Twp. Rgc.	501 Airport Dri		on, New Mexico 87401
	give location of tanks. G 14 29N 6W				
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, g	give commingling order n		
	Designate Type of Completio	on - (X) Gas Well Gas Well	New Well Workover	Deepen Plug I	Back Same Resty. Diff. Resty.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.7	7.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubin	ng Depth
	Perforations			Depth	Casing Shoo
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for total hours);				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Production winod (Flow,	pump par lift, etc.)	
	Length of Test	Tubing Pressure	Casting Pressure	Chok	6 Size
	Actual Prod. During Test	Oil-Bble.	Water-Bble.	Car	MCF
			OIL CON. C	,OM.	
	GAS WELL				ity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	n) Chok	e Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CO	ONSERVATION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
			BY Original Signed by A. R. Kendrick		
			TITLE PETROLEUM ENGINEER DIST. NO. 3		
	ORIGINAL SIGNED BY R. L. MAYAFFEY		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepensd		
(Signature)			well, this form must be accompanied by a tabilistic of the contact tests taken on the well in accordance with RULE 111.		
	(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.		
ζ.	(Dote)		Fill out only Sections I. II. III, and VI for changes of cwaer, well name or number, or transporter, or other such change of condition.		
	("		Separate Forms completed wells.	C-104 must be fi	ited for each pool in multiply