

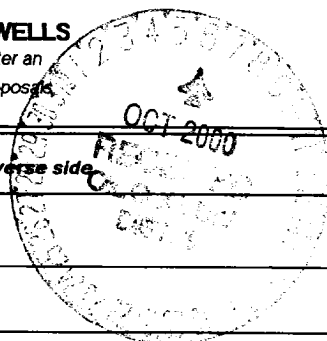
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**



1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3a. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

3b. Phone No. (include area code)

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 1635' FNL & 1745' FEL  
Section 14, T29N, R6W

5. Lease Serial No.

SF-078278

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #84

9. API Well No.

30-039-07623

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                   |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Added MV</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>pay to exiting DK</u>                                  |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See attached for the details of procedure used to add MV pay to the existing DK well. This was a Dakota well that was completed in 9/64. Plans are to flow test the MV interval for a couple of months before removing the CIBP @ 7875' and commingling downhole the Dakota and Mesaverde production. We will submit a sundry reporting the date actual commingling occurs.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

9/5/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

OCT 04 2000

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make, in any communication or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**San Juan 29-6 Unit #84  
SF-078278; API-30-039-07623, Unit G, 1635' FNL & 1745' FEL  
Section 14, T29N, R6W; Rio Arriba, County, NM**

**Details of procedure used to add MV pay to existing DK well.**

7/20/00

MIRU Key Energy #18. Killed well w/clay water. ND WH & NU BOP. PT-OK. COOH w/2-3/8" tubing. RIH w/bit & tagged up @ 7900'. PU & set CIBP @ 7875'. Load hole & PT casing & CIBP to 500 psi. Good test. Ran GR/CCL/CBL from 7878' to 400'. Marginal to free pipe from 2600' to 400'. RD & released rig. Will have rigless completion at a later date.

7/28/00

MIRU Blue Jet & perf'd Pt Lookout interval @ 1 spf .36" holes as follows:

5956' – 5958'; 5941' – 5946'; 5926' – 5928'; 5902' – 5904'; 5870' – 5872' Total 18 holes

Acidized MV perms w/20 bbls 2% KCL and then pumped 750 gal 15% HCL & ballsealers, Surged balls off and then retrieved balls. RU to frac. Pumped 63,783 gal 70 Quality N2 foam w/2% KCl slickwaer base liquid. Total N2 used 829,000 scf. No proppant used. ATP – 2100 psi, ATR – 5 bpm. ISIP – 1410 psi. Flowed back on ¼" and ½" chokes.

RIH & set 4-1/2" CIBP @ 5820'. PT. OK. Load hole & PT OK. Perf'd Menefee interval @ 1 spf .36" holes as follows:

5769' – 5774'; 5720' – 5722'; 5708' – 5710'; 5634' – 5636' Total 15 holes

Acidize Menefee w/750 gal 15% HCL & ballsealers. Surged balls off & retrieved balls. RU to frac. Pumped 60,000 gal 70 Quality N2 foam w/2% KCL – total N2 – 755,000 scf. ATP – 2500 #; ATR – 46 bpm Flowed back on ¼" & ½" chokes.

RIH & set 4-1/2' CIBP @ set @ 5585'. Perforated Cliffhouse @ 1 spf .36" holes as follows:

5529' – 5534', 5507' – 5512', Total 12 holes

Acidized Cliffhouse perms 1000 gal 15% HCl & ballsealers. Retrieved balls. Frac'd Cliffhouse w/33,595 gal 70 Quality N2 w/2% KCL slickwater – total N2 365,000 scf. ATR – 40 bpm, ATP – 2300#. ISIP – 1918#. Flowed back on ¼" and ½" chokes. ND flowback equipment. NU BOP & PT –OK. RIH w/bit & D/O CIBPs @ 5580' and 5820'. C/O to 6100'. PU and landed 2-3/8" 4.7#, tubing @ 5936' with "F" nipple set @ 5906'. ND BOP & NU WH. Pumped off exp. Check. RD & released rig 8/24/00. Turned well over to production department. Flowing MV only.