NO. OF COMIES MECETIFED			
DISTRIBUTION			
SANTA FE		7	
FILE		7	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	·	
OPERATOR		1	
PRORATION OFFICE			

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR PRORATION OFFICE	REQUEST	OHSCRIVATION COMMISSION FOR ALLOWABLE AND ISPORT OIL AND NATURAL G	Form C+104 Supersedes Old C+104 and C+110 Effective 1-1-65 AS			
•	Operator Northwest Pipeline						
	Sol Airport Drive, Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership If change of ownership give name pa	Farmington, New Mexico Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	Other (Please explain)	on, New Mexico 87401			
i	and address of previous owner		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
II.	DESCRIPTION OF WELL AND L Lease Name San Juan 29-6 Unit Location Unit Letter H: 165	JEASE Well No. Pool Name, Including Fool 36 Blanco Mes	sa Verde Staty, Federal	1 or Fee SF 078278			
	15	nship 29N Range	би , _{ммрм} , Rio Ar				
II.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil Northwest Pipeline Name of Authorized Transporter of Cast	ATION OF TRANSPORTER OF OIL AND NATURAL GAS Authorized Transporter of CII or Condensate X Address (GI Northwest Pipeline Corporation 501 Ai Address (GI		mington, New Mexico 87401 mington, New Mexico 87401 med copy of this form is to be sent; mington, New Mexico 87401			
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?				
	give location of tanks. If this production is commingled with	<u></u>	give commingling order number:				
IV.	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top O!I/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shee			
		TUBING, CASING, AND	CEMENTING RECORD	CACAC CENEUT			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
.,	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume for total oil	and must be equal to or exceed top allow-			
٧.	OIL WEIL Date Fire: New Oil Run To Tanks	able for this de	Producing Method (File pum, as h	ille des			
	Length of Test	Tubing Pressure	Casing Pressw JAN 2 2 19	Chok Size			
	Actual Prod. During Test	Oil-Bble.	Water-Bble. OIL CON. CO	OME MCF			
	GAS WELL Actual Prod. Test-MCF/D	Length of Teat	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by A. A. Activities				
			TITLE PRIROLEUM ENGINEER DIST. NO. 3				
ORIGINAL SIGNED BY R. L. MAHAFFEY			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111. All accidence of this form must be filled out completely for allow				

(Title)

(Date)

All exctions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.