Appropriate District Office
DISTRICT S
F.O. Box 1980, Hobbs, NM 88240 DISTRICT # P.O. Drawer DD, Artesia, NM 88210 Ene: Minerals and Natura' esources Department

Revised 1-1-49 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Saria Fe, New Mexico 8 504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

DISTRICT MI 1000 Rd. Aziec, NM 87410

		10 IIW	ISPUR	OIL	AND NAT	UHAL W		W No.			
PHILLIPS PETROLEUM COMPANY						Vel A 30			003907624		
Address 5525 HWY 64 NBU 3004,	FARMING	GTON, N	EW MEX	ICO	87401					٠.	
Reason(a) for Filing (Check proper box) New Well Recompletion Change in Operator	OI	Charge in 1	Dry Cas		Othe	t (Please expl	ain)				
change of operator give name ad address of previous operator											
L DESCRIPTION OF WELL	L AND LE	ASE									
San Juan 29-6 Unit 36 BLANCO Mes				•			Kind of Lease State, Poderal or Poo		Lean No.		
Location	1.0	. 0		, Mo		000	_		net		
Usk Letter H	165	1	Ped From T	NO.	or the	and	P•	et From The _E	ast	Line	
Section 15 Towns	hip 291	<u>1</u>	large 6'	W	. 101	DM, R	<u>io Arr</u>	<u>iba</u>		County	
III. DESIGNATION OF TRA	NSPORTE			ATUI	RAL GAS					<u> </u>	
Name of Authorized Transporter of Oil Meridian Oil Transpor	ters, I	or Coodeas nc. 2/ 2		ן				copy of this form			
Name of Authorized Transporter of Casi	inghead Gas	□ Doy of	r Dry Ces				• • •	copy of this form			
Williams Field Service			93390					City,UT			
If well produces oil or liquids, pive location of tanks.	Unit	Sec.	log.	Rga	le gue actually	- consected!		• ALLH: UL	arre P	octei	
I this production is commingled with the	t from any of	2120	od, give co	amingi	ing order numb	жг			8-6	16-61	
IV. COMPLETION DATA Designate Type of Completion	• • •	Oil Well	Cul	Nell	New Well	Workover	Deepea	Plug Back Sar	ne Res'v	Diff Res's	
Data Spudded		pl. Ready to	hod		Total Depth		<u> </u>	P.B.T.D.		J	
Investigat (DF, RKS, RT, GR, stc.) Name of Producing Formation					Top Oil Cas Pay			Tubing Depth			
National Control of the Control of t					<u> </u>		· · · · · · · · · · · · · · · · · · ·	Depth Casing S	x04		
						10 5500		<u> </u>			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
				·							
								 			
	1										
V. TEST DATA AND REQUI	EST FOR	ALLOWA	BLE			4.			LJI 24 b	- 1	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Rus To Tank Date of Test					t be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
						9				7 P (
Longth of Test	Tubing Pr	Tubing Pressure			D'ECELVE			1400		8 5	
Actual Prod. During Test	Oil - Bbis	Oil - Bbis.					240	de MOF	K 10	91	
						N1 0 19	91	JUI	y you		
GAS WELL	Length of	Tax			Tel Cille	Can	DIV-	Gravity of Con		DIV.	
Actual Fred. Test - MCF/D	Langer or	·			DIST. 3			M51. S			
Testing Method (pitot, back pr.)	Tubing Fi	Tubing Pressure (Shut-m)			Casing Pressure (Shut-ia)			Choke Size			
VL OPERATOR CERTIFI	CATE O	F COMP	LIANC	E		NI 00	NOCO'	ATION	Meic)NI	
		: Oil Conserv	ation			JIL CO	NSEHV	ATION D	141216) IA	
I hereby certify that the rules and reg	المناعة فيوال	لم عما وعبيب			11						
	ed that the info	ormatica give	above		Date	Annrow	ed :				
I hereby certify that the rules and reg	ed that the info	ormatica give	above		Date	Approvi		IIIN 1 0 19	91		
I hereby certify that the rules and reg Division have been complied with an in true and complete to the best of m	d that the info y knowledge	ormation give and belief.	• · · · · · · · · · · · · · · · · · · ·		Date By_	Approv		JUN 1 0 199	91		
I hereby certify that the rules and reg Division have been complied with an in true and complete to the best of m Signature L. E. Robinson Printed Name	Sr. D	rlg. &	Prod.E	ingr.	By_	····		JUN 1 0 199	91		
I hereby certify that the rules and reg Division have been complied with an in true and complete to the best of m Signature L. E. Robinson	Sr. D	rlg. &	Prod.E	ingr.		····	3			73	

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.