

1-Comm. of Public Lands
2-Phillips (Wolgaast, Cullender)
1-EPNG (Canfield)
1-F

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. NME-269

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name San Juan 29-6 unit
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name
2. Name of Operator Beta Development Co.		9. Well No. 93
3. Address of Operator 234 Petroleum Club Plaza, Farmington, New Mexico		10. Field and Pool, or Wildcat Basin Dakota
4. Location of Well UNIT LETTER B LOCATED 860 FEET FROM THE North LINE AND 1695 FEET FROM THE East LINE OF SEC. 16 TWP. 29 N RGE. 6 W NMMP		12. County Rio Arriba
19. Proposed Depth 8150'		19A. Formation Dakota
20. Rotary or C.T. Rotary		
21. Elevations (Show whether DF, RT, etc.) 6739.7' GR	21A. Kind & Status Plug. Bond Bond on file	21B. Drilling Contractor Loffland Bros.
22. Approx. Date Work will start August 25, 1965		

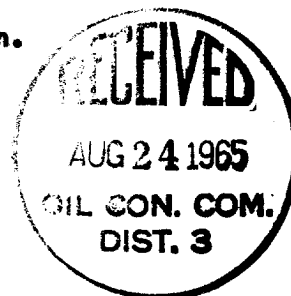
23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	300'	175 sx	Circ.
7 7/8"	4 1/2"	10.5 & 11.6#	8150'	Cement 3 stages	

Propose to cement production casing in 3 stages: 1st stage to protect the Dakota pay formation; 2nd stage to protect the Mesa Verde formation; 3rd stage to protect the Pictured Cliffs and Kirtland formations.

Propose to perforate and sand - water - frac the Dakota pay formation.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed JOHN T. HAMPTON Title Manager Date August 23, 1965

(This space for State Use)

APPROVED BY *Ernest C. [Signature]* TITLE Supervisor Dist. # 3

CONDITIONS OF APPROVAL, IF ANY: APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

DATE 8-24-65

11-22-65

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACERAGE DEDICATION PLAT**

All distances must be from the outer boundaries of the Section

Operator BETA DEVELOPMENT COMPANY			Lease San Juan 29-6 <i>unt</i>		Well No. 93
Letter B	Section 16	Township 29 NORTH	Range 6 WEST	County RIO ARriba	
Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 860 feet from the NORTH line and 1695 feet from the EAST line </div>					
Depth Elev. 5739.7	Producing Formation Dakota	Pool Basin Dakota	Dedicated Acreage: E/320 Acres		

Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty),

If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated (communitization, unitization, force-pooling, etc?)

☒ Yes ☐ No If answer is "yes," type of consolidation **Unitization**

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.)

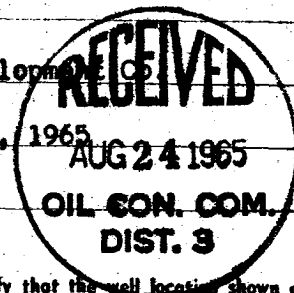
Consolidation will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Original signed by:
JOHN T. HAMPTON

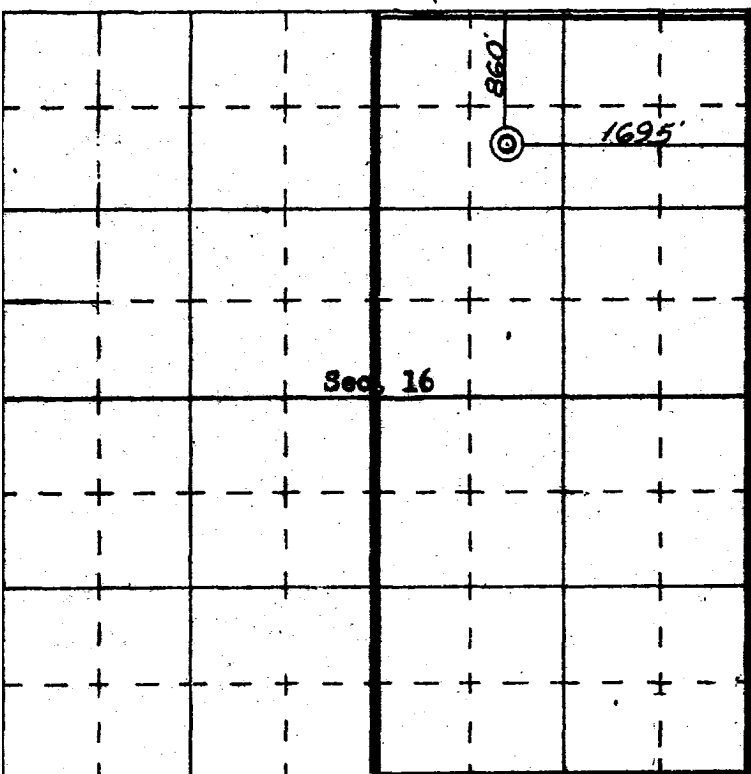
Name _____
Manager
 Position _____
Beta Development Co.
 Company _____
August 23, 1965
 Date _____



I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

August 18, 1965
 Date Surveyed _____
[Signature]
 Registered Professional Engineer
 and/or Land Surveyor **JOHN T. HAMPTON**

Certificate No. _____



N

San Juan Engineering Company