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3-OCC, 1-Comm.Pub.Lands
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 NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NME-289	

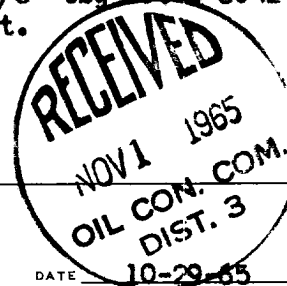
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER- 2. Name of Operator Beta Development Co. 3. Address of Operator 234 Petr. Club Plaza, Farmington, N. M. 4. Location of Well UNIT LETTER <u>B</u> <u>860</u> FEET FROM THE <u>North</u> LINE AND <u>1695</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>29N</u> RANGE <u>6W</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 6739.7' GR	7. Unit Agreement Name San Juan 29-6 8. Farm or Lease Name San Juan 29-6 unit 9. Well No. 93 10. Field and Pool, or Wildcat Basin Dakota 12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Perf. & SWF</u> <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-21-65 Rigged up completion rig, CO to TD @ 8090'. WIH w/bit & drld DV tools @ 3677 & 5967'.
- 10-22-65 Found top of cement @ 7450' & drld 630' solid cement to 8080'. Circ on bottom 1 hr & cleaned hole. Pressured csg to 4000# held OK. Spotted 750 gals 15% reg acid on bottom, displaced hole w/1% potassium chloride wtr. POH. Log TD 8082'. Perf. 8024-30, 8034-40 w/4 JPF & 8070-76' w/2 JPF. SWF w/12,000# 20-40 sd, 16,000 gals treatment wtr., 23,000 gals tot. wtr. FBD from 1900# bask to 1700# w/acid on perfs. TP 4000#, ATP 3600# @ 37 BPM, SI 2000#, 10 MSI 1600#.
- 10-23-65 Perf 7976-88 w/4 JPF. Pumped 500 gals 15% reg acid ahead of frac. SWF w/22,000# 20-40 sd, 56,000 gals 1% potassium chloride wtr., 63,000 gals tot. wtr. TP 4000#, ATP 3950# @ 27 BPM, SI 2600#, 10 MSI 2100#. Pressured down to 1200# in 4 hrs, opened well, WIH w/bit & CO to 8080'. Pulled tbq ran tbq back w/pin collar and 1' nipple on bottom w/pump out plug. Ran 256 jts 8030' 2-3/8" tbq set @ 8042'. Landed Xmas tree, blew out plug. Released rig @ 12 Midnight.
- 10-25-65 Tested out 2190 MCF after 36 hrs.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by:
 JOHN T. HAMPTON

SIGNED _____ TITLE Manager

DATE 10-29-65

APPROVED BY Original Signed Emery C. Arno

TITLE Supervisor Dist. # 8

DATE NOV 1 1965

CONDITIONS OF APPROVAL, IF ANY: