

4 - N.M.O.C.C.
1 - W. G. Cutler
1 - File

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N.M. 12-10-59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pacific Northwest Pipeline Corp., San Juan 29-6, Well No. 37-16, in NE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

A, Sec. 16, T 29N, R 6W, NMPM, Hanco - Mesa Verde Pool
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 11-9-59 Date Drilling Completed 11-22-59

Elevation 6759 Total Depth 6036 FBTD 6035

Top Oil/Gas Pay 5492 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 5492 - 6013

Open Hole None Depth 6036 Casing Shoe 6036 Depth 6001 Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: 166 MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): Pitot Tube

Test After Acid or Fracture Treatment 9837 CAOF MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 140,000 Gals. Wtr., 50,000# sand

Casing 1066 Tubing 1065 Date first new Press. 1066 Press. 1065 oil run to tanks

Oil Transporter _____

Gas Transporter Pacific Northwest Pipeline Corp.

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 16 1959, 19 _____ Pacific Northwest Pipeline Corp.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original E/ L. A. Bedford

(Signature)

Title Drilling Engineer

Send Communications regarding well to:

Title Supervisor Dist. # 3

Name Pacific Northwest Pipeline Corp.

Address 418 1/2 West Broadway
Farmington, N.M.

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ADJEC DISTRICT OFFICE		
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