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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWARLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| | | | | Farmington, New Mexico November 15, 19 (Place) (Date) |
|-----------|----------|------------|------------|---|
| VE AR | E HEF | REBY RI | EQUESTI | ING AN ALLOWABLE FOR A WELL KNOWN AS: |
| | | | | company San Juan 29-6 , Well No. 71 , in NW 1/4 NE 1/4, |
| В | (Compa | uny or Ope | rator) | (Lease) T. 29N , R 6W , NMPM., Blanco Mesa Verde Pool |
| Uni | Letter | | | |
| | | | | Elevation 6780 Total Depth 5981 C. 6285 5956 |
| F | Please 1 | ndicate le | cation: | Top Oil/Gas Pay 5466 Perf Name of Prod. Form. Mess Verde |
| D | C | В | A | PRODUCING INTERVAL - |
| | | X | <u> </u> | Perforations 5466-78;5821-27;5866-74;5880-92; |
| E | F | G | H | Open Hole None Depth Casing Shoe 5981 Depth Tubing 5924 |
| | | | <u> </u> | OIL WELL TEST - |
| L | K | J | I | Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size |
| | | | | Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of |
| M | N | 0 | P | Choke load oil used):bbls.oil,bbls water inhrs,min. Size |
| | | | | GAS WELL TEST - |
| 850 | | 840 E | | Natural Prod. Test: MCF/Day; Hours flowed Choke Size |
| Lubing | (Foo | TAGE) | nting Reco | |
| | ė. | Feet | Sax | Test After Acid or Fracture Treatment: 12,838 MCF/Day; Hours flowed 3 |
| 0.5 | i/8" | 114 | 210 | Choke Size 3/4" Method of Testing: Calculated A.O.F. |
| 9 2 | 70 | 774 | 210 | Treatment (Give amounts of materials used, such as acid, water, oil, and |
| 7" | | 3895 | 150 | Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): //, 100 gallions water, 60,000# sand |
| 4] | /2" | 2170 | 175 | Casing 1041 Tubing 1041 Date first new oil run to tanks |
| - | - | | | Gil Transporter El Paso Natural Gas Products Company |
| 2 3 | 3/8" | 5924 | | Gas Transporter Gas Transporter |
| lemari | ks: | | | |
| | | | | |
| | | | | |
| 11 | hereby | certify th | at the inf | aformation given above is true and complete to the best of my knowledge. |
| Approv | | NOV 19 | 1962 | , 19 |
| | OIL | CONSE | RVATIO! | ORIGINAL SIGNED H.E. McA AL WOLL 9 1962 |
| | ٠. | | | Title Petroleum Engineer DIST 2 |
| Зу: | | | | Send Communications regarding well to:3 |
| Γitle | UEPU | I VIL G | CNI CAU | SPECTOR DIST. NO. 3 Name E. S. Oberly |
| | | | | Address Box 990, Farmington, New Mexico |