NO. OF COPIES RECEIVED		J	
DISTRIBUTIO			
SANTA FE		/	
FILE		1	/
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
PRORATION OFFICE		/	·

_	DISTRIBUTION SANTA FE /		NSERVATION COMMISSION OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110	
<b>⊢</b>	FILE /		AND	Effective 1-1-65	
-	u.s.g.s.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL	. GAS	
L l	LAND OFFICE	$\dashv$			
	TRANSPORTER GAS	_			
	OPERATOR				
A	PRORATION OFFICE				
	Perator  El Paso Natural Gas (	Company			
P	Address				
F	Box 990. Farmington. Reason(s) for filing (Check proper bo	New Mexico	Other (Please explain)		
	Vew Well	Change in Transporter of:	Name Changed F	rom	
	Recompletion	Oil Dry Gas  Casinghead Gas Condens	= 1	m:+ #22 -/3	
L	Change in Ownership	Cdsinghedd Gds Condend	San Juan 29-6	UNIT #33 /~	
	change of ownership give name nd address of previous owner				
	DESCRIPTION OF WELL ANI	LEASE			
	Lease Name	Lease No.   Well No.   Pool Name	e, Including Formation	Kind of Lease State, Federal or Fee	
	San Juan 29-6 Unit N	P SF 078278 33(Dk) Bas	in Dakota		
	Δ	Feet From TheLine	and Feet Fro	om The	
	Unit Letter;;				
	Line of Section 13 T	ownship 29N Range 6	W , NMPM, Rio	Arriba County	
III. F	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GAS	S	January California and Lancar	
	Name of Authorized Transporter of C	or Condensate 🔏	Box 990, Farmi	proved copy of this form is to be sent)  ngton, New Mexico	
-	Name of Authorized Transporter of C	Casinghead Gas or Dry Gas 🛣	Address (Give address to which ap	proved copy of this form is to be sent)	
	El Paso Natural Gas	Company	- · ·	ngton, New Mexico	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Yes	men	
Ł	·	with that from any other lease or pool, a	<u> </u>		
	f this production is commingled COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.	
	Designate Type of Comple		Now well workeyer Deepen		
}	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			m 011/0 - D	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Cil/Gas Pay	Tubing Bepin	
}	Perforations			Depth Casing Shoe	
[			DEPTH SET	SACKS CEMENT	
}	HOLE SIZE	CASING & TUBING SIZE	02/11/02/		
}					
Ì					
_ [		DOD ATTOWARTS (To a section	fter recovery of total volume of long	i oil and must be equal to or exceed top allow	
	TEST DATA AND REQUEST OIL WELL	TUR ALLUWABLE (1 est must be a) able for this de	pth or be for full 24 hours)		
ĺ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as ust, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test			- IVED	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MGP. In the last of the last	
	GAS WELL			COM.	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		Tubing Pressure	Casing Pressure	Choke Size	
	Testing Method (pitot, back pr.)	I don't bressma			
VI.	VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSE	RVATION COMMISSION	
			APPROVEDNOV 1 1965 , 19, 19		
			By Original Signed Emery C. Arnold		
	above is true and complete to	the pest of my knowledge and beiler.	Supervisor Dist.	# 3	
			TITLE		
	OR G NAL SIGNED E.S. OBERLY  (Signature)  Petroleum Engineer		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable to the deviation of the section well.		
	0.1.1	(Title)	able on new and recomplete	ed Metts:	
	October 5, 1965		Fill out only Sections I, II, III, and VI for changes of owner		

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.