

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-5 Unit

8. Well Name and No.

SJ 29-5 #24

9. API Well No.

30-039-07637

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 1650' FEL
b Section 17, T29N, R5W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add pay & stimulate

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is the procedure used to perforate and stimulate the Lewis Shale zone in the Mesaverde formation on the above mentioned well.

RECEIVED
BLM
97 MAY -6 AM 8:51
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed Patsy Clayton Title Regulatory Assistant Date 5-2-97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

MAY 07 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

* See Instruction on Reverse Side

NMOC

San Juan 29-5 #24
SF-078281; 990' FNL & 1650' FEL
Section 17, T29N, R5W; Rio Arriba County, NM

Procedure used to add Lewis Shale pay to existing Mesaverde formation and stimulate.

4-18-97

MIRU Big A #40. ND WH & NU BOPs and Test. POOH w/2-3/8" production tubing. GIH w/scraper to 5823'. POOH. RU Bluejet & set 5-1/2" RBP @ 4800'. Dump sand on top of RBP. Load hole with 2% KCl water & PT to 500 psi. OK. Ran GR/CCL strip log. RIH w/3-1/8" perforating gun. Perforated Lewis Shale formation as follows: 1 spf @ 120° phasing.

4295'-4300'	=	5'	=	5 holes
4310'-4320'	=	10'	=	10 holes
4338'-4343'	=	5'	=	5 holes
4382'-4387'	=	5'	=	5 holes
4486'-4491'	=	5'	=	5 holes
4560'-4565'	=	5'	=	5 holes
4635'-4640'	=	5'	=	5 holes
<u>4702'-4707'</u>	<u>=</u>	<u>5'</u>	<u>=</u>	<u>5 holes</u>
Total	=	45'	=	45 holes

RIH w/5-1/2" Baker Packer & 3-1/2" workstring & set @ 4218'. Test to 500# for 30 min. -good test. RU BJ & pumped 24 bbls of 15% HCL acid & 63 ball sealers. Release packer & knocked balls off. Reset packer.

Frac'd well with 60,000 gal of 2% KCl water w/15,000 gal 50 DHMD N₂ crosslinked foam, 182,580 # 20/40 AZ sand; 599,000 scf N₂. Avg. treating pressure 5690 psi, avg injection rate 25.64 bpm. Flushed with 4.5 bbls 50% N₂ - Pressured up. ISDP 5110. RD BJ. Flowed back on 1/4" choke for @ 77 hours. COOH w/Packer and cleaned out well with air to PBTD 5930'.

RIH 2-3/8" 4.7# J-55 tubing & set as follows: 2-3/8" set @ 5894', FN @ 5863', 5-1/2" Baker Model R-3 Packer set @ 4783'; Model L sliding sleeve set @ 4431'.

ND BOPs & NU WH. Test. Open sliding sleeve. POOH. RD & MO (4-28-97). Turned well over to production.