

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well ☒ X  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

2-11-58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**PACIFIC NORTHWEST PIPELINE** San Juan 29-4, Well No. 12-18, in NW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

B Sec. 18, T. 29 North, R. 4 West, NMPM., Blanco Mesa Verde Pool

Unit Letter

Rio Arriba

County. Date Spudded 6-4-57

Date Drilling Completed

Elevation 7577' Total Depth 6805' PBTD 6744'

Top Oil/Gas Pay 6418' Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 6418' - 6690'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_  
Casing Shoe \_\_\_\_\_ Tubing \_\_\_\_\_

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

**C.A.O.P.**

Natural Prod. Test 1,117 MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): \_\_\_\_\_

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter \_\_\_\_\_

**Tubing, Casing and Cementing Record**

Size Feet Sax

10-3/4	233	200
7-5/8	4686	200
5-1/2	6746	200
2-3/8	6636	

Remarks: Burns Liner Hanger at 4663.79. Frac Mesa Verde with 60,000 gallons water.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 13 1958, 19\_\_\_\_\_

**PACIFIC NORTHWEST PIPELINE CORPORATION**  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

Supervisor Dist. # 3

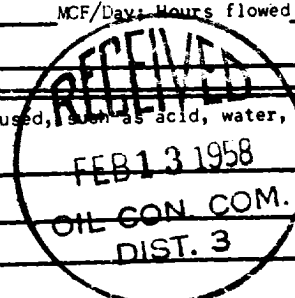
Title \_\_\_\_\_

By: Original signed by G. H. Peppin  
(Signature)

Title District Production Engineer  
Send Communications regarding well to:

Name PACIFIC NORTHWEST PIPELINE CORP.

Address 418 1/2 West Broadway, Farmington, N. M.



[illegible]