

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mosaverte
COUNTY Rio Arriba DATE WELL TESTED December 6, 1954

OPERATOR Phillips Petroleum Co. LEASE San Juan 29-6 WELL NO. 11-7 Name Unit
UNIT
1/4 SECTION: SW LETTER SEC. 7 TWP. 29N RGE. 6W
CASING: 7 " O.D. SET AT 4970 TUBING 2 " WT. 4.7 SET AT 5561
PAY ZONE: FROM 4970 TO 5590 GAS GRAVITY: MEAS. EST.
TESTED THROUGH: CASING TUBING X
TEST NIPPLE 1.995" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

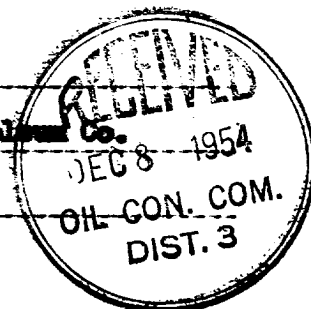
OBSERVED DATA

SHUT IN PRESSURE: CASING 1014 psig TUBING: 1009 psig S. I. PERIOD 12 days
TIME WELL OPENED: 10:50 A.M. TIME WELL GAUGED: 1:50 P.M.
IMPACT PRESSURE: 28 psig Working pressure on casing 634 psig
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 3579.2 MCF/D

WITNESSED BY: T. R. Grant
COMPANY: El Paso Natural Gas Company
TITLE: Gas Engineer

TESTED BY: Carl Tapscott
COMPANY: Phillips Petroleum Co.
TITLE: Gas Engineer

cc: Phillips Petroleum Co.



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