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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Northwest Pipeline Corporation 3. Address of Operator 501 Airport Drive, Farmington, N.M. 87401 4. Location of Well UNIT LETTER <u>M</u> <u>850</u> FEET FROM THE <u>south</u> LINE AND <u>850</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>29</u> RANGE <u>6</u> N.M.P.M.		7. Unit Agreement Name San Juan 29-6 Unit 8. Farm or Lease Name San Juan 29-6 Unit 9. Well No. 11 (OWWO) 10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6385 Gr.		12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <u>Squeeze, Case Cement, Perf &amp; S/W Frac.</u> <input type="checkbox"/>		SUBSEQUENT REPORT OF: PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

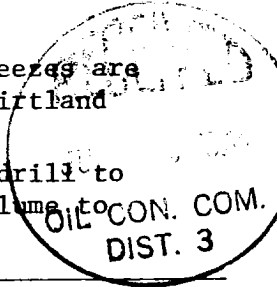
Estimated date work will start: July 20, 1974.

In order to increase production it is planned to workover & restimulate this well in the following manner:

Pull tubing and set a drillable cement retainer near the 7" casing shoe & pressure test to 800 psi.  
 If tubing is stuck, cut off approximately 100' below 7" casing shoe & pull; set a drillable cement retainer near the 7" casing shoe & squeeze the open hole w/approx, 200 sks cement.  
 Test casing to 800 psi - 1/2 hour.  
 Isolate and squeeze any casing leaks. If no leaks are found, no additional squeezes are planned since temperature survey indicates top of cement near the top of the Kirtland formation.

Clean out below 7" casing if hole conditons permit; otherwise sidetrack and redrill to approx. 6150' - run full string of 4-1/2" casing and cement with sufficient volume to tie back into the 7" casing shoe.

Selectively perforate and sand water frac the Mesa Verde Formation.



I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>O.B. Whitenburg</u> js APPROVED BY <u>[Signature]</u> CONDITIONS OF APPROVAL, IF ANY:	TITLE <u>Prod. &amp; Drilling Engineer</u> DATE <u>7-2-74</u> TITLE <u>SUPERVISOR DIST. #3</u> DATE
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