

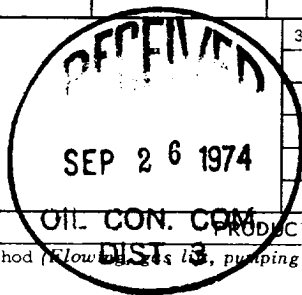
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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						San Juan 29-6 Unit	
b. TYPE OF COMPLETION						8. Farm or Lease Name	
NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						San Juan 29-6 Unit	
2. Name of Operator						9. Well No.	
Northwest Pipeline Corporation						11 (OWWO)	
3. Address of Operator						10. Field and Pool, or Wildcat	
P.O. Box 90 Farmington, N.M. 87401						Blanco Mesa Verde	
4. Location of Well							
UNIT LETTER <u>M</u> LOCATED <u>850</u> FEET FROM THE <u>South</u> LINE AND <u>850</u> FEET FROM						12. County	
THE <u>West</u> LINE OF SEC. <u>7</u> TWP. <u>29</u> RGE. <u>6</u> NMPM						Rio Arriba	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
8-27-74		9-9-74		9-13-74		6385' Gr.	
19. Elev. Casinghead		6385' Gr.					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
5675		5640				Rotary Tools <u>all</u> Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
Mesa Verde 5024-5538						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Gamma Ray Newtron						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
(old) 9-5/8	36	165	13-3/4	125 sacks (circ)	---		
(old) 7"	23	4970	8-3/4	500 sacks	---		
(new) 4-1/2	10.5	5765	6-1/8	125 sacks	---		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2-3/8	5521	---
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5024-5538 w/168 0.44" holes				DEPTH INTERVAL 5024-5538 AMOUNT AND KIND MATERIAL USED 500 gal 7-1/2% - 105,000# sand and 105,000 gal slick water.			
33. PRODUCTION							
Date First Production		Production Method (Flow logs, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						Shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-23-74	3	3/4"			2221 MCF/D		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
193 psia	688 psia			AOF	6334 MCF/D		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>O.B. Whitenburg</u>				TITLE <u>Production &amp; Drilling Engineer</u>			
DATE <u>Sept. 24, 1974</u>							



## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	2395	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	2460	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	3255	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	5025	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	5095	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	5467	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____		T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____		T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____		T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____		T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____		T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____		T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____		T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____		T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____		T. _____
T. Penn. _____	T. _____	T. Permian _____		T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____		T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2395'	2640'	245'	Ojo Alamo				
2640'	3255'	615'	Kirtland - Fruitland				
3255'	3405'	150'	Picture Cliff				
3405'	5025'	1620'	Lewis Shale				
5025'	5095'	70'	Cliff House				
5095'	5467'	372'	Menefee				
5467'	5577'	110'	Point Lookout				
5577'	T.D.	105'	Mancos				