

NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	/
LAND OFFICE	/
OPERATOR	/

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name San Juan 29-6 Unit
8. Farm or Lease Name San Juan 29-6 Unit
9. Well No. 11 (OWWO)
10. Field and Pool, or Wildcat Blanco Mesa Verde
12. County Rio Arriba

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator Northwest Pipeline Corporation
3. Address of Operator Box 90 Farmington, N.M. 87401
4. Location of Well UNIT LETTER M 850 FEET FROM THE South LINE AND 850 FEET FROM THE West 7 TOWNSHIP 29 RANGE 6 NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 6385 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER Squeeze & Fracture treatment ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-27-74 Move on location - Rig up and pull 2-3/8" tubing.  
8-29-74 Set 7" cement retainer at 4980' and squeeze open hole with 200 sacks cement. Pressure test 7" casing and found leak - 2315- 2404'. Set 7" cement retainer at 2160' and squeeze with 100 sacks.  
8-31-74 Drill retainer and cement to 2415'. Casing still leaking.  
9-1-74 Set 7" cement retainer at 2138' and squeeze with 200 sacks cement.  
9-2-74 Drill retainer and cement to 2415' casing still leaking. Squeeze with 55 sacks cement.  
9-3-74 Drill out to 2420'. Test to 800 psi -1/2 hour. Test Good. Drill cement retainer at 4980' and side track hole at 4987'.  
9-9-74 Side track T.D. 5675' Ran 175 jts (5665') 4-1/2" 10.5# K-55 casing and set at 5675' K.B. Cement with 125 sacks cement. WOC 18 hours.  
9-11-74 PBSD 5640' - Perforate 5434-5538' (5 zones with 24 spz.) Frac with 65,000# 20-40 sand and 65,000 gal. slick water. Made 4 ball drops of 24 each. Set 4-1/2" bridge plug at 5150' and perforate 5024-5094' (3 zones with 16 spz.) Frac with 40,000# 40-60 sand and 40,000 gal slick water. Made 2 ball drops of 16 each.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O.B. Whittenburg  
O.B. Whittenburg JS  
Original Signed by Emory C. Arnold

TITLE Production & Drilling Engineer DATE 9-24-74  
SUPERVISOR DIST. #3 DATE SEP 26 1974

APPROVED BY