

Form 2-331 4-USGS (2-11-65) **UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY** **SUBMIT IN TRIPLICATE*** (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO. **MM-012698**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME **San Juan 29-6**

8. FARM OR LEASE NAME

9. WELL NO. **89**

10. FIELD AND POOL, OR WILDCAT **Basin Dakota**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA **11-29N-6W NMPM**

12. COUNTY OR PARISH **Rio Arriba** 13. STATE **N.M.**

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR **Beta Development Co.**

3. ADDRESS OF OPERATOR **234 Petr. Club Plaza, Farmington, N. M.**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface **980/S 840/N**

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) **6536' CL**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☒	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-16-65 Rigged up completion rig, CO to 7919'. Csg. pressure tested to 4000#, held OK. Spotted 500 gals 15% reg. acid, displaced hole w/1% Potassium Chloride.

6-17-65 Ran junk basket & Gamma Ray log. Set CI BP @ 7928' for permanent bottom. Perf; 7851-54 & 7882-92' w/4 JPF & 7990-12' w/2 JPF. SWF w/30,000# 20-40 sd. 42,900 gal treatment wtr. w/2 1/2# J-100/1000 gals + 1% Potassium Chloride, 51,100 gals tot.wtr. TP 3300-4000#, ATP 3800# @ 30 BPM, SI 2300#. Dropped 12 balls after 30,000# sd. & changed to 40-60 sd. Perf; 7806-16' w/4 JPF. Pumped 300 gals 15% reg. acid ahead of frac. SWF w/17,000# 40-60 sd, & 30,000# 20-40 sd., 52,700 gals treatment wtr w/chemicals, 61,300 gals tot.wtr. TP 4000-3400# ATP 3500# @ 32 BPM. SI 2500#, 5 MSI 2300#. SI 3 hrs. Ran bit, well unloaded. CO 20' sd to BP @ 7928'. Ran prod.string 250 jts. 7879' 2" EUE tbg w/1' nipple on bottom for pump out plug & pin collar, landed @ 7892'.

6-19-65 Rig released 9 AM 6-18-65. Gauged 2,500 MCF through csg.

RECEIVED

JUN 22 1965

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by:
ANN T. HAMPTON

TITLE

DATE **6-21-65**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

