

NEW MEXICO OIL CONSERVATION COMMISSION
GAS WELL TEST DATA SHEET — SAN JUAN BASIN

(TO BE USED FOR LANDS: LARAMIE, PUEBLO, SAGE, MESAVILLE, CHACRA, FARMINGTON
& ALL DAKOTA EXCEPT PARKER DOME STORAGE AREA & DITE DOME)

Pool Blanco Formation Mesa Verde County Rio Arriba

Well Name San Juan Unit 29-7 No. 4 70-200

Unit N S 10 T 29 R 7 Pay Zone 4720 5575 Flow String Tubing

Casing O.D. 7.000 Wt. 23.0 Casing 4725 Tubing O.D. 2.375 Wt. 4.7 L. 4082 Top Perf.

Operator EL PASO NATURAL GAS COMPANY Leasehold EL PASO NATURAL GAS COMPANY

Date Flow Pres. Meas. _____ Period of test flow _____ SIP Measured _____
From 4-19-63 To 4-27-63 11-17-62

Deviator Flowing Pressure psia _____ Flowing Pressure psia _____

Casing _____ (a) _____ (b) _____ Meter _____ (c) Chart _____ (d)

Deviator Flowing Pressure psia _____ Meter Error _____ Friction Loss _____

Casing 893 _____ 882 _____ (e) _____ (f)

7 Day Avg. Flowing Pressure _____

Chart 504 (g) _____ 504 (h) P. 504 (i) Gravity .687

G.L. 2804 _____ .184 _____ 4.924

(1-e) (F_g Q_g R) 906 _____ 254016 _____ 254922

Q 236 _____ 236

Q 236 _____ 597640 1.1015 254
542527 1.0752

INITIAL DELIVERABILITY

Perforated tubing with 1/4" holes at the following depths: 4082' & 4731'.
Turned back on production 3-29-63.

SUMMARY

P_c 893 _____ Company EL PASO NATURAL GAS COMPANY
Q 236 _____ By H. L. Kendrick
P_w 505 _____ Title Sr. Gas Engineer
P_d 447 _____ Reviewed by _____
D 254 _____ Company _____

MAY 10 1963

CON. COM.

