NO. OF COPIES RECEIVED DISTRIBUTION	DISTRIBUTION 2-h1111pe MERICON			WASERVATION COMMISSION Form C-104	
FILE			T FOR ALLOWABLE AND	Supersedes Old C-104 and C-11 Effective 1-1-65	
			RANSPORT OIL AND NATURA	AL GAS	
TRANSPORTER OIL ,	,				
OPERATOR GAS					
I. PRORATION OFFICE				<u> </u>	
Bota (svelopmen	t i.e.				
Address 234 Petr. Club		ington, s. m.			
Reason(s) for filing (Check pr New Well	•	nge in Transporter of:	Other (Please explain)		
Recompletion Change in Ownership	Oil Cas	Dry Cinghead Gas Cond	Gas ensate		
If change of ownership give and address of previous own					
II. DESCRIPTION OF WELL	AND LEASE				
Lease Name San Juan 29-6 U	nit	1 1	Game, Including Formation Basin Dakota	Kind of Lease Federal State, Federal or FeeNM-012698	
Location	1190	et From The South	1040	Wast	
Unit Letter;	F ee	OOM THE	ine and Feet F	Ton. The	
Line of Section 12	, Township	29N Range	6W , NMPM, Ric	O Arriba County	
II. DESIGNATION OF TRAN		OIL AND NATURAL G		approved copy of this form is to be sent)	
LaMar Trucking (LaMar Trucking Co.			ton, N. M.	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas El Paso Natural Gas Co.			Address (Give address to which approved copy of this form is to be sent) PO Box 990, Farmington, N. M.	
If well produces oil or liquids give location of tanks.	, Unit	Sec. Twp. Rge.	ls gas actually connected?	When Waiting on pipeline connection	
=	gled with that fro	<u> </u>	, give commingling order number:		
V. COMPLETION DATA) .: (V)	Oil Well Gas Well	New Well Workover Deepe	Plug Back Same Res'v. Diff. Res'v	
Designate Type of Co			X		
Date Spudded 8-10-65	!	mpl. Ready to Prod. -9-65	Total Depth 7994	CO 7970'	
Pool Basin Dakota		Producing Formation akota	Top Oil/Gas Pay 7843*	Tubing Depth 7954	
Perforations 7843-55, 7891-96 & 7908-1			70-5	Depth Casing Shoe	
7930-42 w/2	2 JPF	TURING CASING AN	ND CEMENTING RECORD		
HOLE SIZE	CA	SING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12-1/4"	8•	- 5/8"	294'	175 sx	
7-7/8"	4-	-1/2"	7994'	560 sx	
	2'	" EUE	7954'		
V. TEST DATA AND REQU		OWABLE (Test must be	after recovery of total volume of load	d oil and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To To	inks Date of T		lepth or be for full 24 hours) Producing Method (Flow, pump, g	as lift, etc.)	
I amount of Ward	Tukin F	2	Cardina Passana	Chala Cia	
Length of Test	Tubing F	ressure	Casing Pressure	Choke Size	
Actual Prod. During Test	rod. During Test Oil-Bbls.		Water-Bbls.	Gas-OLLIVLU	
				CEP 2.8 1965	
GAS WELL Actual Prod. Test-MCF/D	Length o	f Test	Bbls. Condensate/MMCF	Gravity of Condensate	
4, 235	-	hrs			
Testing Method (pitot, back p			Casing Pressure	Choke Size	
choke	34	40	1211	3/4"	
VI. CERTIFICATE OF COM	PLIANCE		OIL CONSERVATION COMMISSION		
I hereby certify that the rule	es and regulation	is of the Oil Conservation	APPROVED SEP 2 8 19		
Commission have been com above is true and complete			Original Signed Emery C. Arnold		
			TITLE Supervisor Dist.	# 3	
Orig	inal signed by:		This form is to be filed in compliance with RULE 1104.		
JOHN	T. HAMPTON	4	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
Manager	(Signature)		tests taken on the well in a	accordance with RULE 111.	
(Title)			All sections of this form able on new and recomplete	n must be filled out completely for allow- d wells.	
September 27, 19	965 (Date)			III, and VI only for changes of owner, sporter, or other such change of condition	

Separate Forms C-104 must be filed for each pool in multiply completed wells.