

SERIAL NUMBER **079757**

LEASE OR PERMIT TO PROSPECT

D. A. Valdez WAM

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Stanolind Oil and Gas Company Address Box 487, Farmington, New Mexico

Lessor or Tract D. A. Valdez "A" Field Wildcat State New Mexico

Well No. 2 Sec. 10 T. 29N R. 4W Meridian NMPM County Rio Arriba

Location 1040 ft. N. of S. Line and 990 ft. E. of W. Line of Section 10 Elevation 6897
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. *LD*

Date March 7, 1955 Title Field Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling October 17, 1953 Finished drilling December 15, 1953

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1 from **3515'** to **3670'** No. 4, from _____ to _____

No. 2 from 3783' to 3910' No. 5, from _____ to _____

No. 3, from 5577' to 6185' No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____

No. 2 from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8"	32.3	8RT	National	280	Guide				
7-1/2"	24	8RT	National	125	Guide				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	294	210	Displacement		
7"	5600	125	Displacement		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4-1/2"	16	Hercules EP-134	1444 qts	12/16/53	5674-6185'	6185'

TOOLS USED

Rotary tools were used from 0 feet to 6185 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

January 5, 1954 Put to producing Shut-in, 19

The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours Shut-in Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in.

EMPLOYEES

H. F. McGuinn, Driller A. L. Cleaver, Driller

Charles E. Grubb, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	3220	3220	Surface sand and sh shale.
3220	3438	218	Kirkland
3438	3581	143	Fruitland
3581	3902	321	Pictured Cliffs
3902	5616	1714	Lewis
3982 5616	5697	81	Cliffhouse
5697	5927	230	Manefee
5927	6080	153	Point Lookout
6080	6185	Unknown	Mancos

