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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122

Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Blanco Masoverde Formation Masoverde County Rio Arriba  
Initial \_\_\_\_\_ Annual \_\_\_\_\_ Special \_\_\_\_\_ Date of Test Mar. 23rd, 1956  
Company Pacific Northwest Pipeline Corp Lease 29-6 Well No. 32-11  
Unit L Sec. 11 Twp. 29N Rge. 6W Purchaser \_\_\_\_\_  
Casing 7-5/8" Wt. \_\_\_\_\_ I.D. \_\_\_\_\_ Set at 5190 Perf. \_\_\_\_\_ To \_\_\_\_\_  
Tubing 2 Wt. \_\_\_\_\_ I.D. \_\_\_\_\_ Set at 5157 Perf. \_\_\_\_\_ To \_\_\_\_\_  
Gas Pay: From 5230 To 5762 L \_\_\_\_\_ xG .720 -GL \_\_\_\_\_ Bar.Press. 12 PSIA  
Producing Thru: Casing \_\_\_\_\_ Tubing X Type Well Single - Bradenhead  
Single-Bradenhead-G. G. or G.O. Dual  
Date of Completion: 2-17-56 Packer \_\_\_\_\_ Reservoir Temp. \_\_\_\_\_

OBSERVED DATA

Tested Through (NONE) (Choke) (NONE) Type Taps \_\_\_\_\_

| No. | Flow Data            |                        |             |                      |           | Tubing Data |           | Casing Data |           | Duration of Flow Hr. |
|-----|----------------------|------------------------|-------------|----------------------|-----------|-------------|-----------|-------------|-----------|----------------------|
|     | (Prover) (Line) Size | (Choke) (Orifice) Size | Press. psig | Diff. h <sub>w</sub> | Temp. °F. | Press. psig | Temp. °F. | Press. psig | Temp. °F. |                      |
| SI  |                      |                        |             |                      |           | <u>1070</u> |           | <u>1091</u> |           |                      |
| 1.  |                      | <u>3/4</u>             | <u>360</u>  |                      | <u>75</u> | <u>360</u>  |           | <u>363</u>  |           | <u>3</u>             |
| 2.  |                      |                        |             |                      |           |             |           |             |           |                      |
| 3.  |                      |                        |             |                      |           |             |           |             |           |                      |
| 4.  |                      |                        |             |                      |           |             |           |             |           |                      |
| 5.  |                      |                        |             |                      |           |             |           |             |           |                      |

FLOW CALCULATIONS

| No. | Coefficient (24-Hour) | $\sqrt{h_w P_f}$ | Pressure psia | Flow Temp. Factor F <sub>t</sub> | Gravity Factor F <sub>g</sub> | Compress. Factor F <sub>pv</sub> | Rate of Flow Q-MCFPD @ 15.025 psia |
|-----|-----------------------|------------------|---------------|----------------------------------|-------------------------------|----------------------------------|------------------------------------|
| 1.  | <u>12.3600</u>        |                  | <u>372</u>    | <u>.9870</u>                     | <u>.9189</u>                  | <u>1.044</u>                     | <u>4310</u>                        |
| 2.  |                       |                  |               |                                  |                               |                                  |                                    |
| 3.  |                       |                  |               |                                  |                               |                                  |                                    |
| 4.  |                       |                  |               |                                  |                               |                                  |                                    |
| 5.  |                       |                  |               |                                  |                               |                                  |                                    |

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio \_\_\_\_\_ cf/bbl.  
Gravity of Liquid Hydrocarbons \_\_\_\_\_ deg.  
F<sub>c</sub> \_\_\_\_\_ (1-e<sup>-s</sup>)  
Specific Gravity Separator Gas \_\_\_\_\_  
Specific Gravity Flowing Fluid \_\_\_\_\_  
P<sub>c</sub> 1103 P<sub>c</sub><sup>2</sup> 1216.6

| No. | P <sub>w</sub> P <sub>t</sub> (psia) | P <sub>t</sub> <sup>2</sup> | F <sub>c</sub> Q | (F <sub>c</sub> Q) <sup>2</sup> | (F <sub>c</sub> Q) <sup>2</sup> (1-e <sup>-s</sup> ) | P <sub>w</sub> <sup>2</sup> | P <sub>c</sub> <sup>2</sup> -P <sub>w</sub> <sup>2</sup> | Cal. P <sub>w</sub> | P <sub>w</sub> /P <sub>c</sub> |
|-----|--------------------------------------|-----------------------------|------------------|---------------------------------|------------------------------------------------------|-----------------------------|----------------------------------------------------------|---------------------|--------------------------------|
| 1.  |                                      |                             |                  |                                 |                                                      | <u>801.0</u>                | <u>415.6</u>                                             |                     | <u>2.93</u>                    |
| 2.  |                                      |                             |                  |                                 |                                                      |                             |                                                          |                     |                                |
| 3.  |                                      |                             |                  |                                 |                                                      |                             |                                                          |                     |                                |
| 4.  |                                      |                             |                  |                                 |                                                      |                             |                                                          |                     |                                |
| 5.  |                                      |                             |                  |                                 |                                                      |                             |                                                          |                     |                                |

Absolute Potential: 96.5 MCFPD; n .75 = 2.3337  
COMPANY PACIFIC NORTHWEST PIPELINE CORPORATION  
ADDRESS 413 1/2 East Main Street, Huntington, New Mexico  
AGENT and TITLE C. R. Wagner - Gas Well Tester  
WITNESSED \_\_\_\_\_  
COMPANY \_\_\_\_\_

REMARKS



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