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DISTRIBUTION	NEW WEXICO OIL CON	Form C=104 Supersedes Old C=10s and C=110			
SANTA FF	_ REQUEST FO	Effective 1-1-65			
FILE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
U.S.G.S.	AUTHORIZATION TO TRANSFORT OLD MILE THE THIRD THE				
LAND OF FICE					
TRANSPORTER GAS GAS			•		
OPERATOR 1					
PRORATION OFFICE					
Northwest Pipeline (Corporation				
	Farmington, New Mexico	87401			
Reason(s) for Tiling (Check proper box)		Other (Please explain)			
New Well	Change in Transporter of: Dry Gas				
Recompletion	Casinghead Gas Condens	ate X			
Change in Ownership		- . PO Roy 900 Farmington	New Mexico 87401		
If change of ownership give name [3] and address of previous owner	Paso Natural Gas Company	7, TO DOX 770, Parinington			
and address of Pres	- · · - ·		Lease No.		
DESCRIPTION OF WELL AND LI	2000 100	mation	**************************************		
San Juan 29-6 Unit	32 Stanco Mes				
	o - south em	and 1090 Feet From Th	• West		
Unit Letter I, : 1590	O Feet From The South Line	nio Am			
Line of Section 11 Town	aship 29M Range	6W , NMPM, RIO ATT			
	TO OF OIL AND NATIONAL GAL	ş	deany of this form is to be sent)		
DESIGNATION OF TRANSPORT	or Condensate X		Sington New Nickley 97301		
	one of Authorized Transporter of On Corporation 501 Airport Drive, Parinington, New Monte of Authorized Transporter of One Corporation				
Name of Authorized Transporter of Cast Northwest Pipeline	501 Airport Drive, Farmington, New Months				
1 Northwest Pipeline	Corporation	Is gas actually connected? When	n		
	Sec. IWD.) is que			
If well produces oil or liquids,	Unit Sec. 1 wp. 1.401				
If well produces oil or liquids,	Unit Sec. 1 wp. 1.401		Some Resty. Diff. Resty.		
If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA	L 11 29H (M) h that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.		
If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA	L 11 29 Gas Well	give commingling order number: New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
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22:61 N , 11	CONTENT SY C	MAHAFEEY
	(Signature)	
na dia mandria di Paris del Pa	(Title)	

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened wall, this form must be accompanied by a tabulation of the deviction tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

FIII out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions

Separate Forms C-104 must be filed for each pool in multiply completed wells.