

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3. Address and Telephone No.
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit L, 1590' FSL & 1090' FWL
Section 11, T29N, R6W

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-012698

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #32

9. API Well No.

30-039-07651

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add pay and stimulate

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached for details of the procedure used to add pay and stimulate the Lewis Shale interval within the existing Mesaverde formation.

RECEIVED
DEC 28 1999
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Title

Regulatory Assistant

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

DEC 22 1999

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

San Juan 29-6 Unit #32
NM-012698; Unit L, 1590' FSL & 1090' FWL
Section 11, T29N, R6W; Rio Arriba County, NM

Procedure used to add pay and stimulate the Lewis Shale interval within the existing Mesaverde formation.

19/14/99

MIRU Key Energy #29. Kill well w/100 bbls 2% KCL. ND WH & NU BOPs. PT - OK. COOH w/tubing. RIH w/bit & 5-1/2" scraper to 5789'. COOH. RIH w/CIBP & set @ 5150'. Load hole w/2% KCL & PT plug, casing & rams to 550 psi for 30 minutes. Good test. RU Blue Jet & ran GR/CCL/CBL from 5151' - surface. TOC @ 4140'. Perforate Lewis Shale interval @ 1 spf (.38" holes) as follows:

4792' - 4794' (3'); 4679' - 4681' (3'); 4459' - 4461' (3');	4786' - 4788' (3'); 4502' - 4504' (3'); 4225' - 4227' (3');	4773' - 4775' (3'); 4472' - 4474' (3'); 4216' - 4218' (3');	4714' - 4716' (3'); 4465' - 4467' (3'); 4203' - 4205' (3'); Total 36 holes
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RIH w/5-1/2" FB packer & set @ 4792'. PU to acidize Lewis Shale. Pumped 1000 gal 15% HCl & ballsealers. Unset packer & knocked balls off. POOH w/packer. RU to frac. RIH & set 5-1/2" packer @ 4012'. PT - Ok. Pumped 69,000 gal of 60 Quality N2 fom consisting on 29,900 gal 30# X-link gel & 786,000 scf N2 gas. Pumped a 4200 gal foam pad followed by 207,000 # 20/40 Brady sand. Flushed w/1470 gal of 2% KCL H2O. ATR-30 bpm & ATP - 3600 psi. ISDP - 420 psi. Flowed back on 1/4" and 1/2" choke for 33 hours. RD flowback equipment. Unset packer & COOH. RIH w/bit & tubing and cleaned out fill. Drilled out CIBP @ 5150'. Continue in hole & tagged up @ 5789' (PBTD). POOH. RiH w/2-3/8" 4.7# tubing and landed @ 5738' with "F" nipple set @ 5705'. ND BOP & NU WH. PT - OK. Pumped off check and RD & released rig 10/26/99. Turned well over to production department to put back on line.