

3-NM O&G  
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1-File

NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL BLANCO MECAVERDE FORMATION MESAVERDE

COUNTY RIO ARriba DATE WELL TESTED 10-9-55

Operator PACIFIC NORTHWEST Lease 29-6 Well No. 20-6

Unit

1/4 Section SW Letter X Sec. 8 Twp. 29N Rge. 6W

Casing: 695' of 5" liner @ 6005'  
7" "O.D. Set At 5419 Tubing 2" "WT. Set At 5966

Pay Zone: From 5420 to 5983 Gas Gravity: Meas. Est. 650

Tested Through: Casing X Tubing

Test Nipple 3.826 I.D. Type of Gauge Used X  
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1029 Tubing: S. I. Period 7Days

Time Well Opened: 11:00A Time Well Gauged: 2:00P

Impact Pressure: 22# W/268 PSIG WP on Tubing

Volume (Table I) . . . . . 12169.6 (a)

Multiplier for Pipe or Casing (Table II) . . . . . 915 (b)

Multiplier for Flowing Temp. (Table III) . . . . . 350 . . . . . 1.0249 (c)

Multiplier for SP. Gravity (Table IV) . . . . . 1.000

ELEV. 6762

Ave. Barometer Pressure at Wellhead (Table V) . . . . . 11.3

Multiplier for Barometric Pressure (Table VI) . . . . . .981

Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 11,195

Witnessed by: \_\_\_\_\_

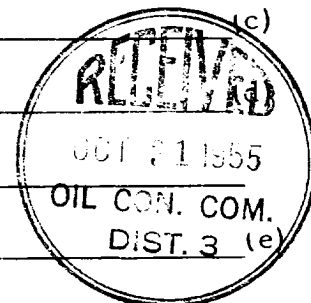
Company: \_\_\_\_\_

Title: \_\_\_\_\_

Tested by: C. R. Wagner

Company Pacific Northwest

Title: Wellhead Gas Tester



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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