ſ	No. OF COPIES #165		3		
1	DISTRIE UTION				
Ì	SANTA FE				
Ì	U.S.G.S. LAND OFFICE				
1					
ı	IRANSPORTER	OIL.	7		
1		GAS			
	OPERATOR				
	PROBATION OFFICE				
Ť	Character				

1.	DISTRICUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER ORL OPERATOR PRORATION OFFICE	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND ISPORT OIL AND NATURAL GAS	Form C+104 Superseder Old C-104 and C-110 Effective 1-1-65			
*	Operator Northwest Dipolina	Corporation					
	Northwest Pipeline	Corporation					
	501 Airport Drive,	Farmington, New Mexico	87401 Other (Please explain)				
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:					
	Recompletion	Oil Dry Gos	X X				
1	Change in Ownership [X]	Casinghead Gas Condens					
	If change of ownership give name El	Paso Natural Gas Company	y, PO Box 990, Farmington,	New Mexico 87401			
	DESCRIPTION OF WELL AND L	EASE		Lease No.			
***	Lease Name	well No. Poet Ivalie, increasing	leure Cadami or	-0-0-70			
	San Juan 29-6 Unit			West			
	Unit Letter K 166	O Feet From The South Line					
	o	nship 2911 Range	6W , NMPM, Rio Arri	ba County			
		ED OF OU AND NATURAL GAS					
II.	DESIGNATION OF TRANSPORT	or Condensate X	A30.653 (0100 aboliste in	copy of this form is to be sent)			
	Northwest Pineline	Corporation	501 Airport Drive, Farmi	copy of this form is to be sent;			
	Name of Authorized Transporter of Cas. Northwest Pipeline	Corporation	501 Airport Drive, Farmington, New Mexico 874				
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When				
	give location of tanks. If this production is commingled with	1 11	give commingling order number:				
ıv.	COMPLETION DATA	·		Plug Back Same Hes'v. Diff. Res'v.			
	Designate Type of Completio	n - (X)),B,T,D,			
	Date Spudded	Date Compl. Ready to Pred.	Total Depth				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!I/Gas Pay	Fubing Depth			
				Depth Casing Shoe			
	Perforations		CENTURE DECORD				
		TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT			
	HOLE SIZE						
				he equal to or exceed top allow-			
V	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil an pth or be for full				
	Oll. WELL. Date First New Cil Run To Tanks Date of Test Producing Net 5 Hour samp 22 lift, etc.)						
	Length of Test	Tubing Pressure	Casing Missing	Choke Size			
			JAN 22 1974 /	Gas-MCF			
	Actual Prod. During Test	Oil-Bbls.	OIL CON. COM				
DIST. 3							
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate			
			Casing Pressure (Shut-in)	Choke Size			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)					
Vi	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVAT	TION COMMISSION			
•		APPROVED	, 19				
	I hereby certify that the rules and Commission have been complied	regulations of the Oil Conservation with and that the information given a heat of my knowledge and belief.	By Original Signed by Emery C. Arnold				
Commission have been complied with and that the information to above is true and complete to the best of my knowledge and belief.			TITLE SUPERVISOR DIST. #3				
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despendently the stabilistic of the deviation of the deviation.				
		EL BY P. L. MAHAFFEY	If this is a request for allows	ible for a newly delited or complete.			
	(Sign	nature)	well, this form must be accompanied with RULE 111. tests taken on the well in accordance with RULE 111.				

TRANMAL BENEFIEY P. L. MAHAFFEY	
 (Signature)	
 (Title) C.	

(Dote)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.