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1-W.R. Johnston
1-W.G. Outler
1-Gerald Hollis

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco Mesa Verde FORMATION Mesa Verde

COUNTY Rio Arriba DATE WELL TESTED August 24, 1955

Operator PACIFIC NORTHWEST PIPELINE CORP. Lease 29-6 Well No. 23-12X
Unit

1/4 Section SW Letter X Sec. 12 Twp. 29 N Rge. 6 W

Casing: 5-1/2 "O.D. Set At 5837 Tubing 2 "WT. Set At 5620
7-5/8 3605

Pay Zone: From 5325 to 5834 Gas Gravity: Meas. Est. .650

Tested Through: Casing X Tubing

Test Nipple 4.026 I.D. Type of Gauge Used X
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1080 Tubing: 1074 S. I. Period 7 Days

Time Well Opened: 10:45 a.m. Time Well Gauged: 1:45 p.m.

Impact Pressure: 194 w/ 365 psig W.P. on tubing

Volume (Table I) 11096.0 (a)

Multiplier for Pipe or Casing (Table II) 1.013 (b)

Multiplier for Flowing Temp. (Table III) . . . 50° . . . 1.0098 (c)

Multiplier for SP. Gravity (Table IV) 1.000

Ave. Barometer Pressure at Wellhead (Table V) 11.5
Flow. 6551

Multiplier for Barometric Pressure (Table VI) 0.997

Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 11,202

Witnessed by: _____

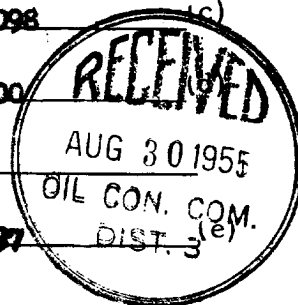
Company: _____

Title: _____

Tested by: C. R. Wagner

Company: PACIFIC NORTHWEST PIPELINE CORP.

Title: Wellhead Gas Tester



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