

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, New Mexico 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1688 FSL & 1572 FWL
AT TOP PROD. INTERVAL: 1688 FSL & 1572 FWL
AT TOTAL DEPTH: 1688 FSL & 1572 FWL

5. LEASE ~~NORTHWEST PIPELINE CORPORATION~~
NM 012698

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
JAN 15 1985

7. UNIT AGREEMENT NAME
San Juan ~~PRODUCTION AND DRILLING~~

8. FARM OR LEASE NAME
San Juan 29-6 Unit

9. WELL NO.
#23X

10. FIELD OR WILDCAT NAME
Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 12, T29N, R6W

12. COUNTY OR PARISH | 13. STATE
Rio Arriba | N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6563' KB

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other)

RECEIVED
OCT 25 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) MOL & RU P&A Rig.
 - 2) Stung into Model "K" retainer & Sqz MV perfs w/ 100 sxs (118 cu. ft.) C1 "B" cmt. Left cmt 5200-5796'. Dumped 10 sxs (11.8 cut. ft.) on top retainer from 5150-'5200'.
 - 3) Found free point of 5-1/2" csg @ 3480'.
 - 4) Spotted 12 sxs (14.2 cu. ft.) C1 "B" cement from 3555'-3655' across 7-5/8" csg shoe.
 - 5) Shot 5-1/2" csg @ 3469' & TOH w/5-1/2".
 - 6) Spotted 100 sx (118 cu. ft.) C1 "B" cmt from 3146'-3519' to cover 5-1/2" stub, Pictured Cliffs, and Fruitland tops.
 - 7) Spotted 35 sx (41.3 cu. ft.) C1 "B" cmt from 2594' to 2694' across Ojo Alamo top.
 - 8) Shot 7-5/8" @ 550'. Pulled 5'. Could not pull csg.
- See reverse side

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED Michael Murphy TITLE Drilling Engineer DATE October 21, 1982

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY.

RECEIVED
JAN 17 1985

OIL CON. DIV.
DIST. 3

NMOCCI

*See Instructions on Reverse Side

APPROVED AS AMENDED

JAN 11 1985
J. Stan McKee
M. MILLENBACH
AREA MANAGER

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

- 9) Spotted 35 sxs (41.3 cu. ft.) C1 "B" cmt from 600'-444' across stub.
- 10) Perf'd 2 holes @ 225'. Squeezed 7-5/8" x 10-3/4" annulus w/ 20 sxs (23.6 cu. ft.) C1 "B" from 125 to 225' across 10-3/4" csg shoe.
- 11) Spotted 30 sxs (35.4 cu. ft.) C1 "B" cmt from 125'-225' in 7-5/8" csg. across 10-3/4" csg shoe.
- 12) Spotted 25 sxs (29.5 Cu. Ft.) C1 "B" cement from 0-50' .
- 13) Cut Off wellhead.
- 14) Install dry hole marker and clean up location.